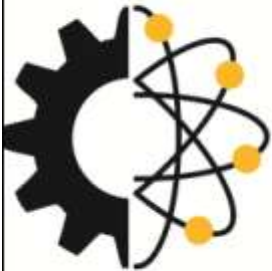


The Next Generation of Nuclear Reactor Designs

Prof. Sama Bilbao y León

VCU

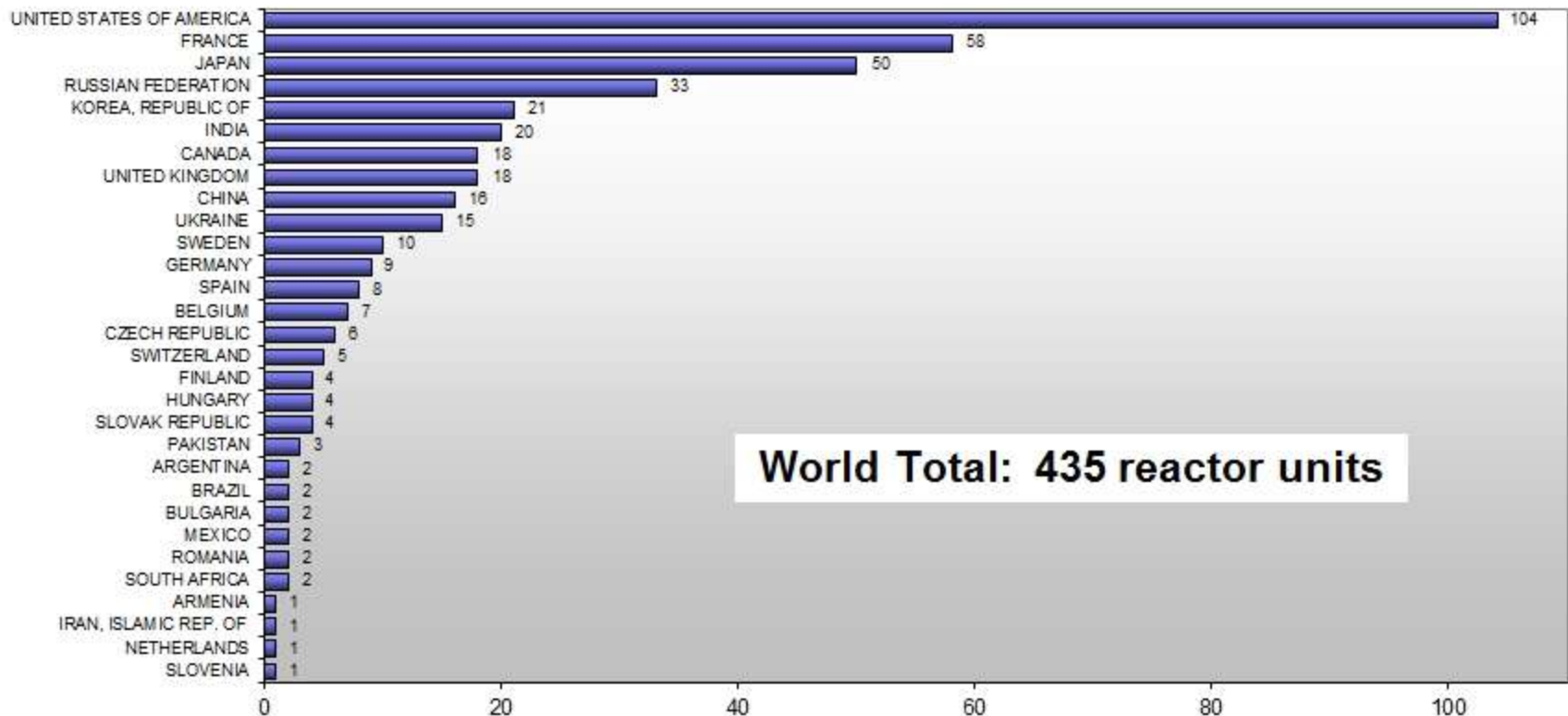
V i r g i n i a C o m m o n w e a l t h U n i v e r s i t y



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& Nuclear Engineering

Reactors Currently in Operation

Number of Reactors in Operation Worldwide



Note: Long-term shutdown units (5) are not counted

Source: PRIS, IAEA, 01/2012

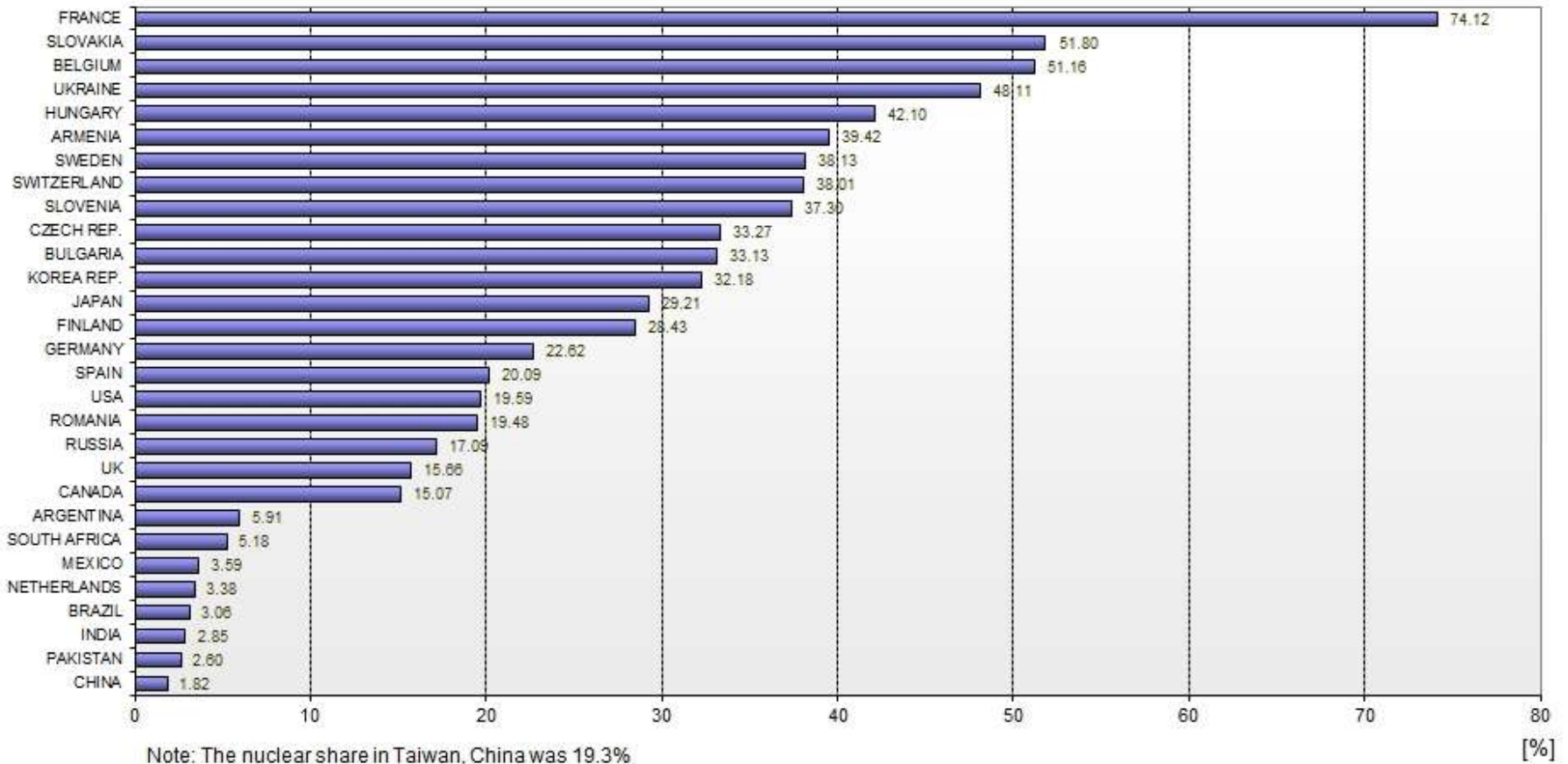
Reactors Currently in Operation

TYPE	Number of Units	Total Capacity [MWe]
BWR	84	77,621
FBR	2	580
GCR	17	8,732
LWGR	15	10,219
PHWR	47	23,160
PWR	270	247,967
TOTAL	435	368,279

Source: PRIS, IAEA, 01/2012

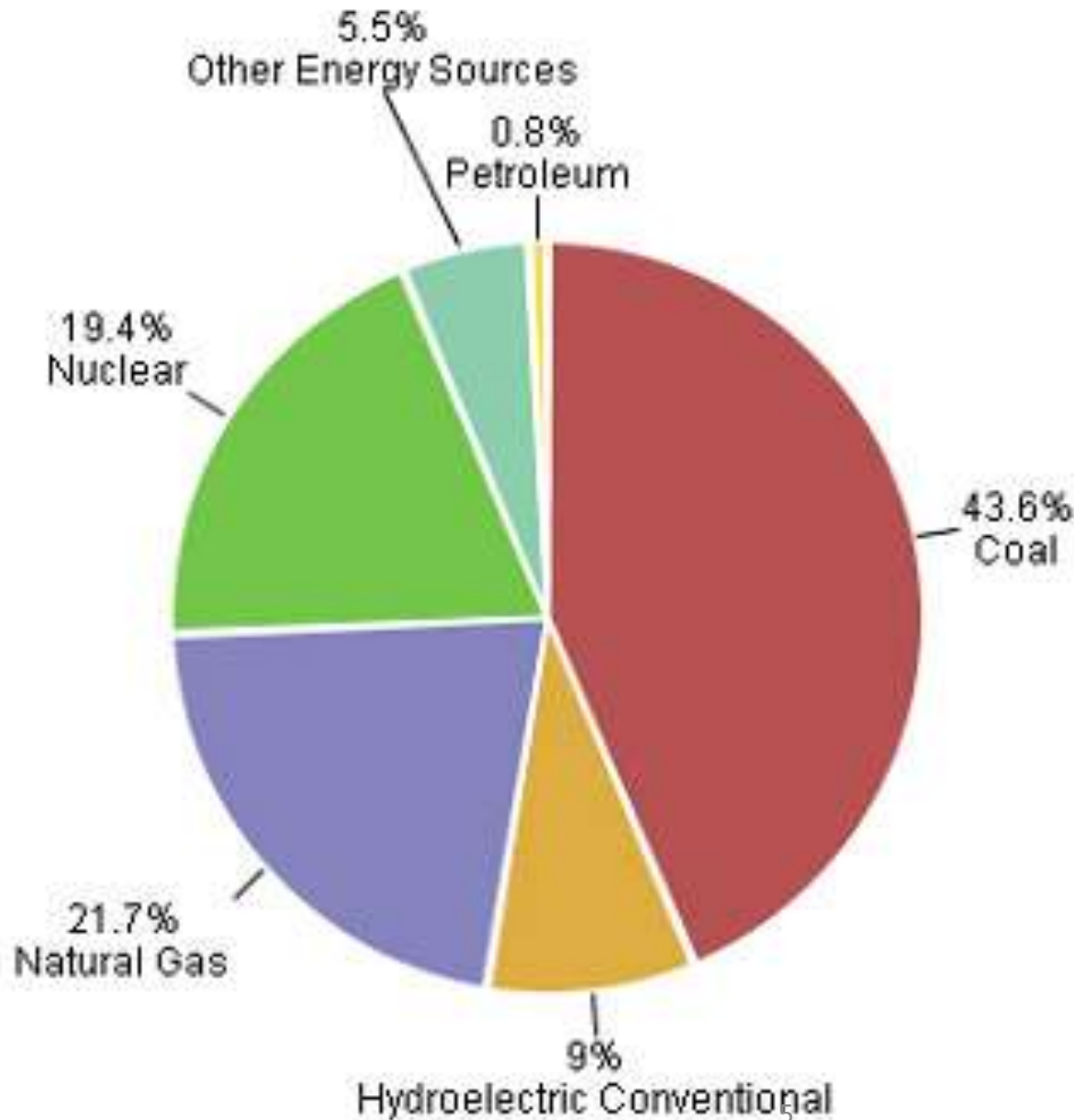
Nuclear Electricity Generation

Nuclear Share in Electricity Generation in 2010



Source: PRIS, IAEA, 01/2012

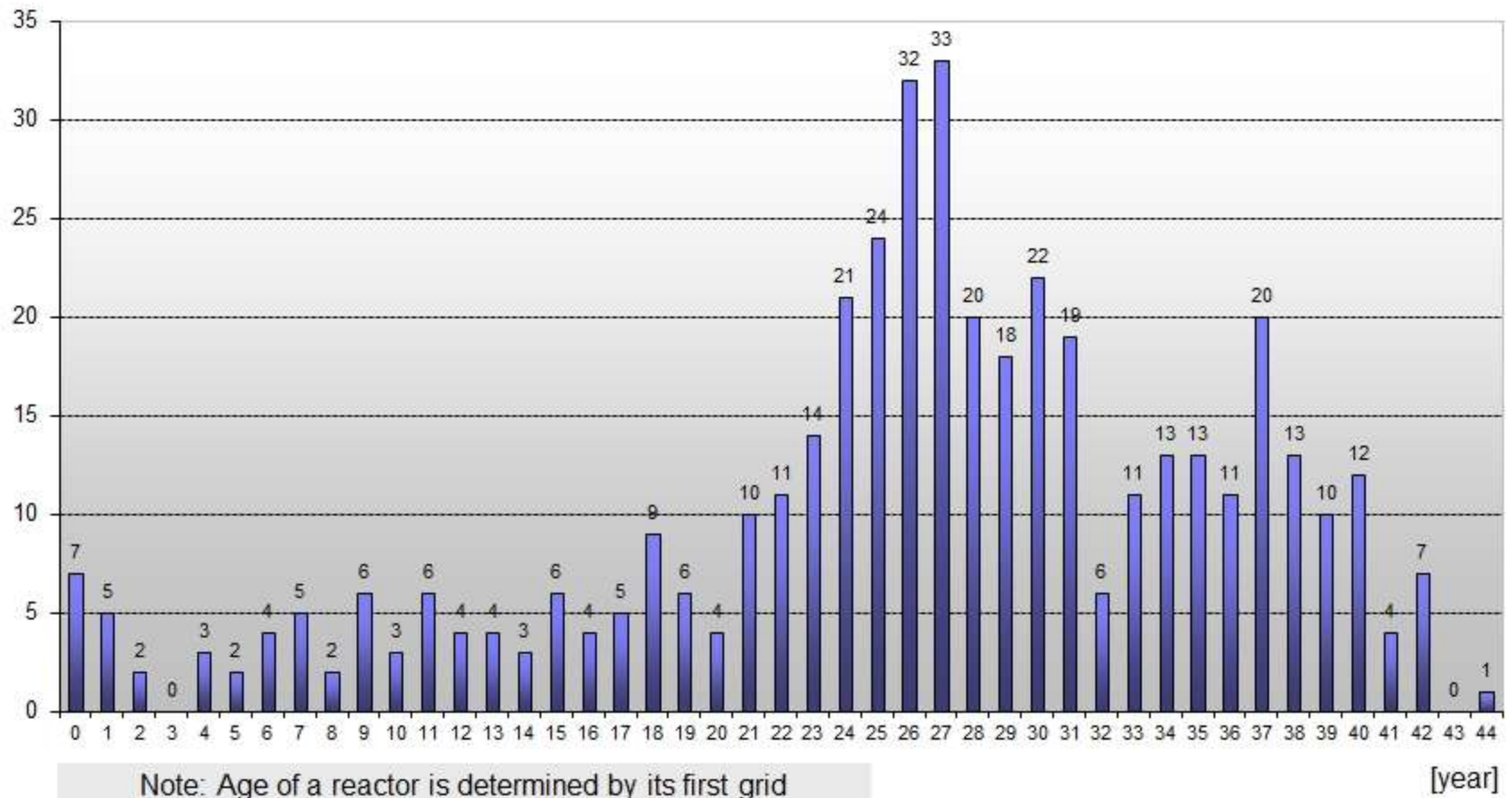
Nuclear Share of Electricity in the US



Source: US Energy Information Administration's *Electric Power Monthly* (08/16/2011)

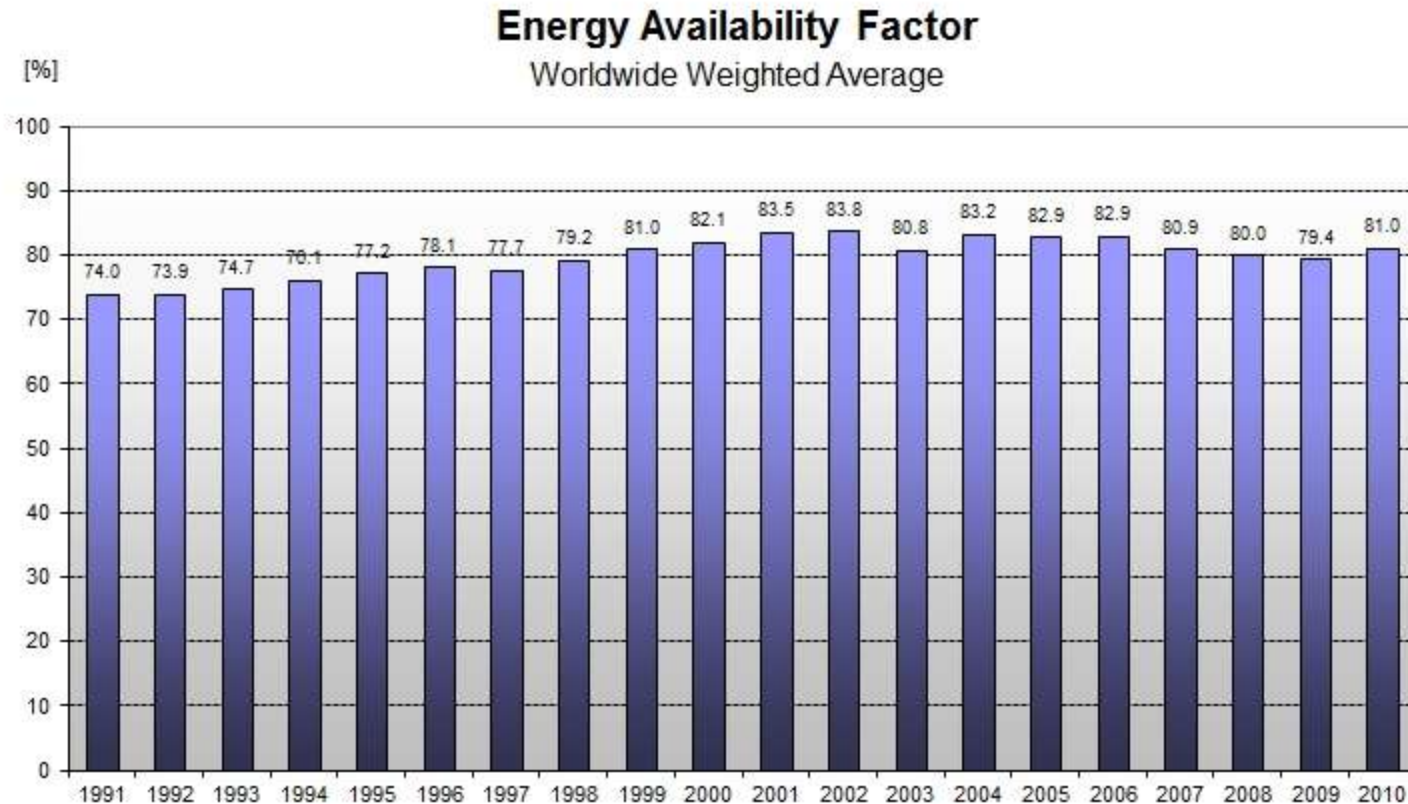
Age of the current fleet

Number of Operating Reactors by Age



Source: PRIS, IAEA, 01/2012

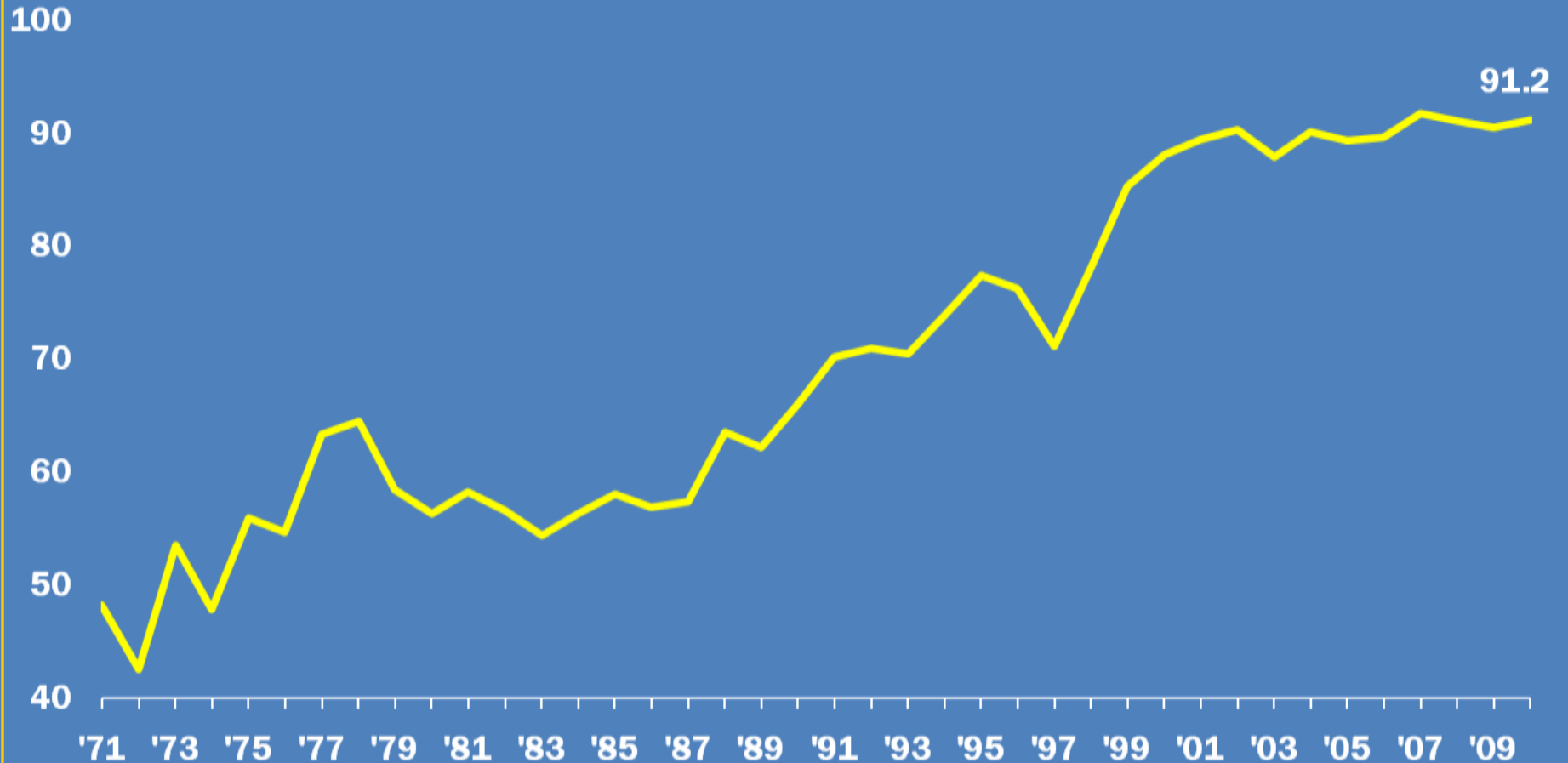
Availability Factors



The Energy Availability Factor over a specified period, is the ratio of the energy that the available capacity could have supplied to the grid during this period, to the energy that the reference unit power could have supplied during the same period.

Source: PRIS, IAEA, 01/2012

U.S. Nuclear Industry Capacity Factors 1971 – 2010, Percent

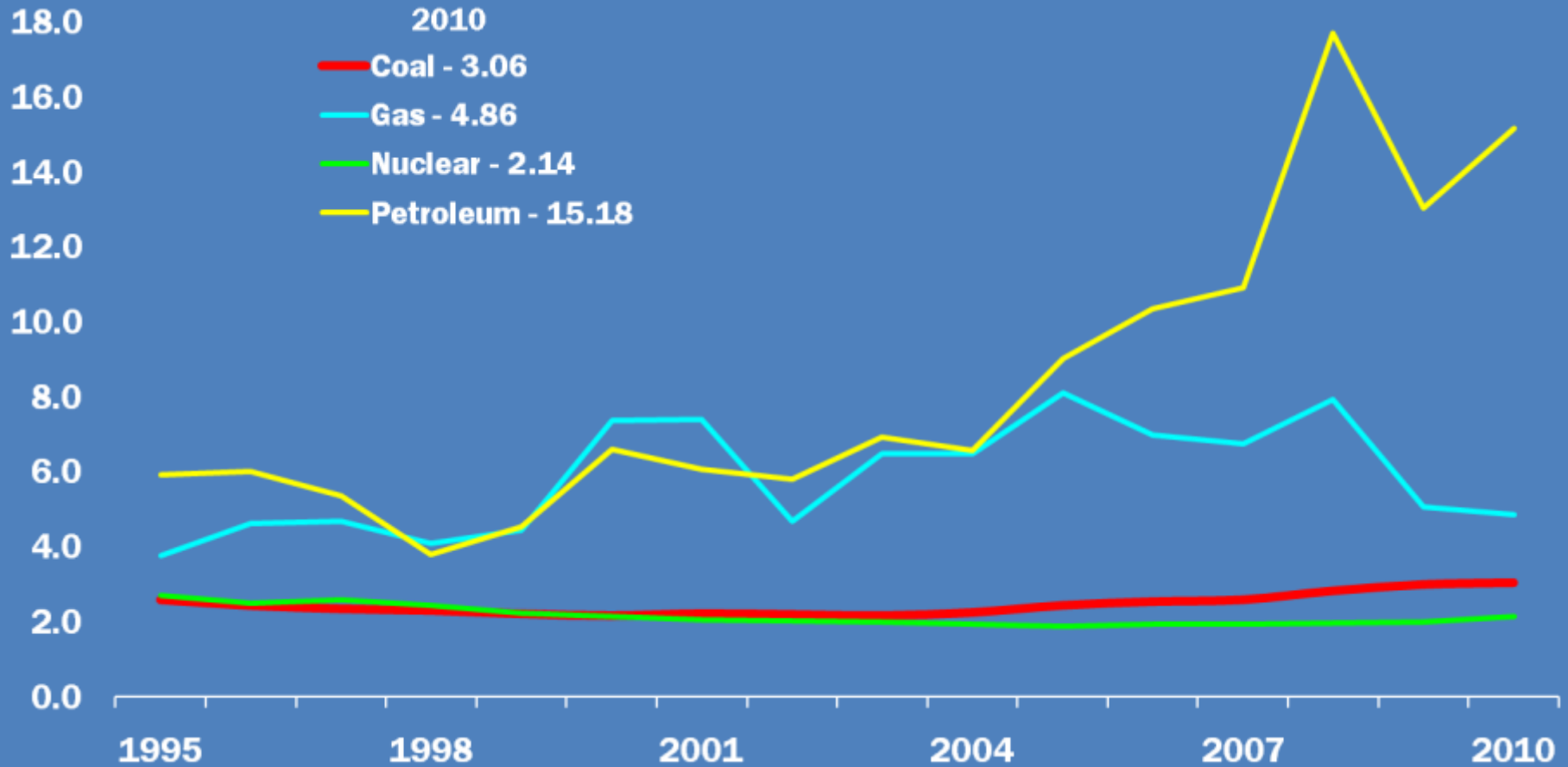


Source: Energy Information Administration

Updated: 4/11

U.S. Electricity Production Costs

1995-2010, *In 2010 cents per kilowatt-hour*



Production Costs = Operations and Maintenance Costs + Fuel Costs. Production costs do not include indirect costs and are based on FERC Form 1 filings submitted by regulated utilities. Production costs are modeled for utilities that are not regulated.

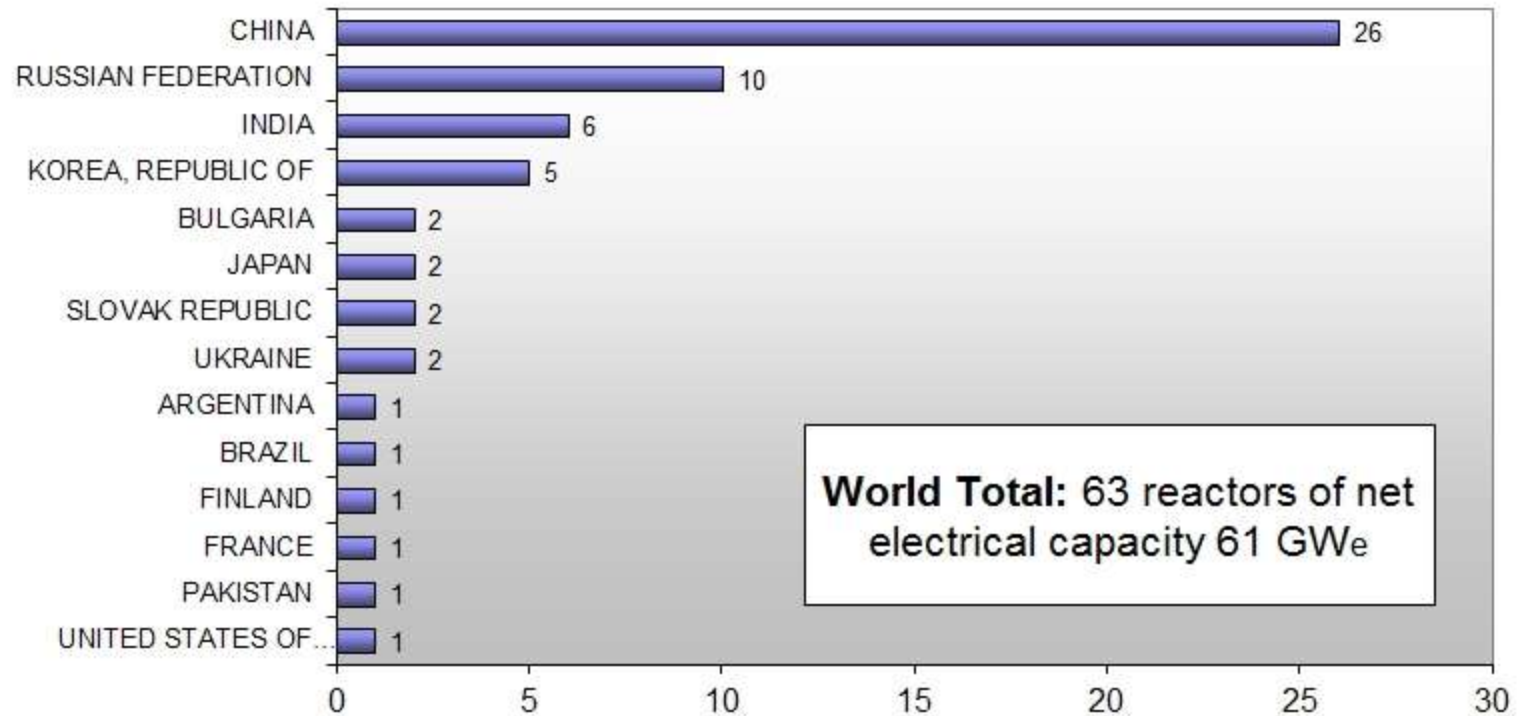
Source: Ventyx Velocity Suite
Updated: 5/11



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& Nuclear Engineering

Reactors Currently under Construction

Number of Reactors under Construction Worldwide



Note: The World Total includes also 2 reactors under construction in Taiwan, China.

Source: PRIS, IAEA, 01/2012

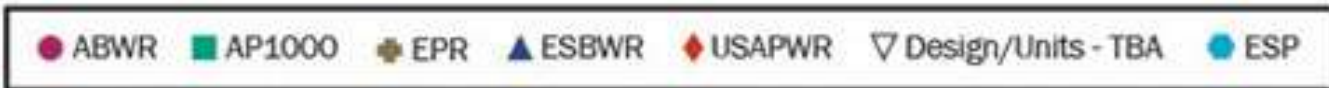
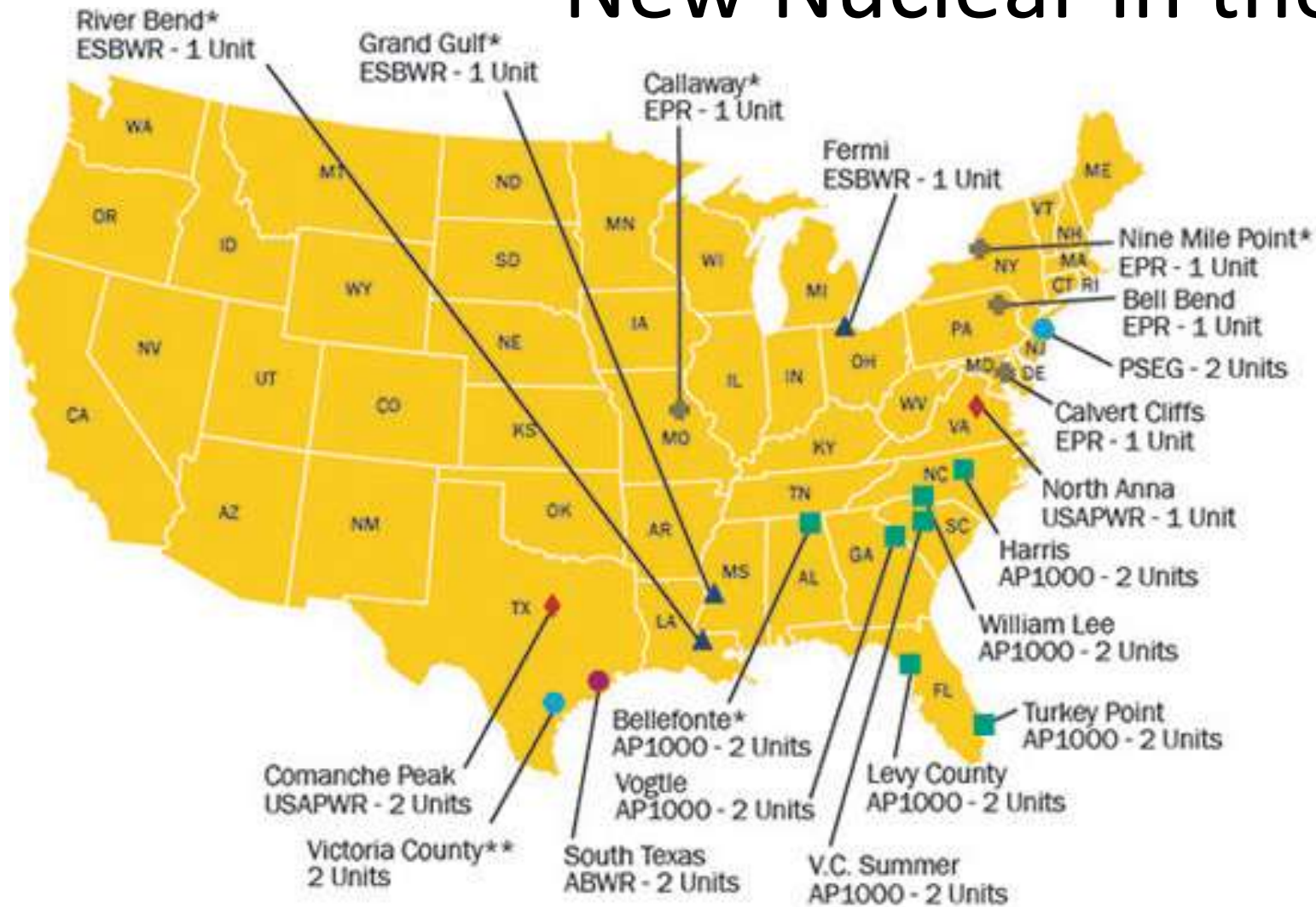
Reactors Currently under Construction

Under Construction		
Type	No. of Units	Total MW(e)
BWR	4	5,250
FBR	2	1,274
LWGR	1	915
PHWR	4	2,582
PWR	52	51,011
Total:	63	61,032

Source: PRIS, AEA, 08/2011



New Nuclear in the US



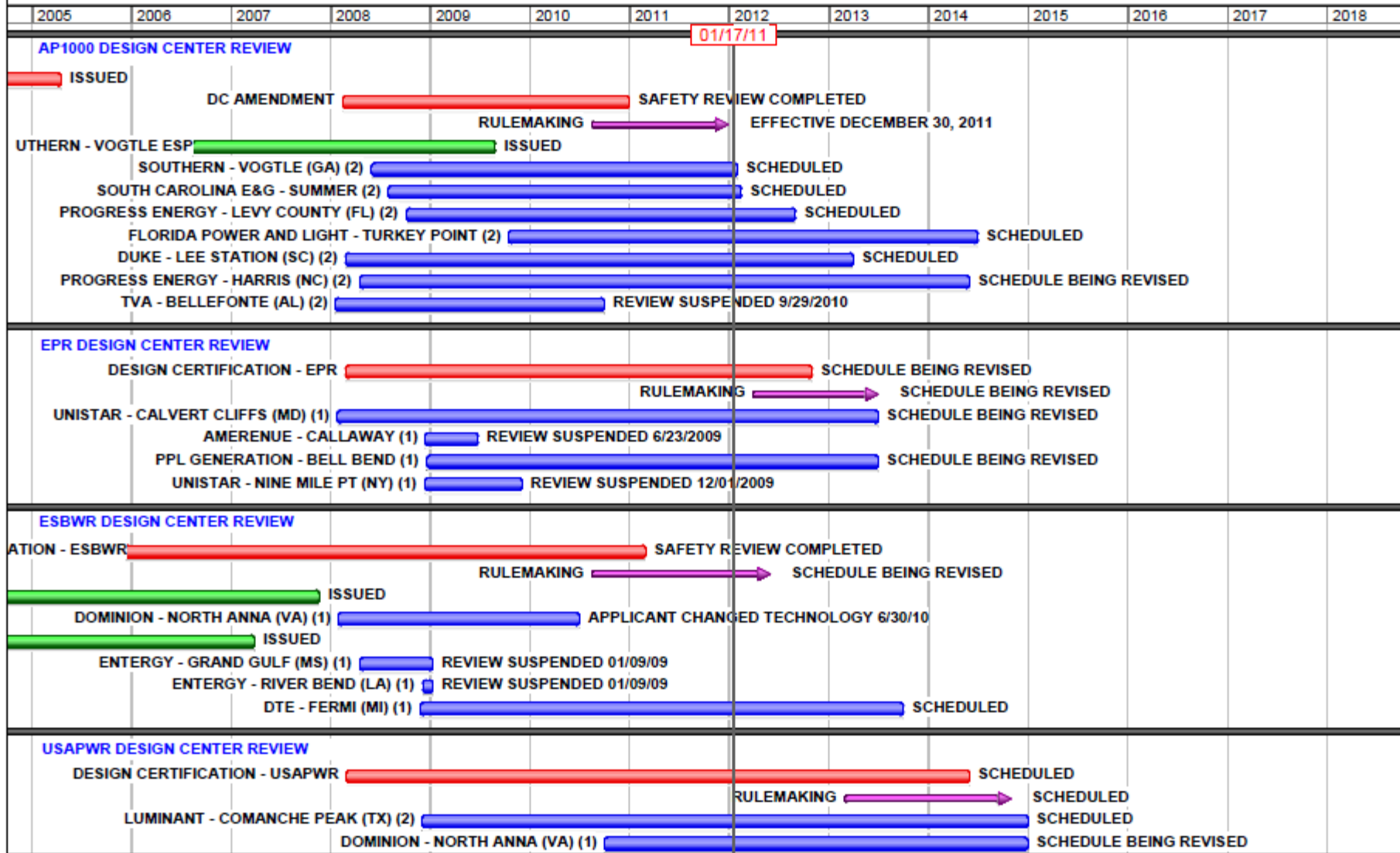
*Review Suspended by Applicant

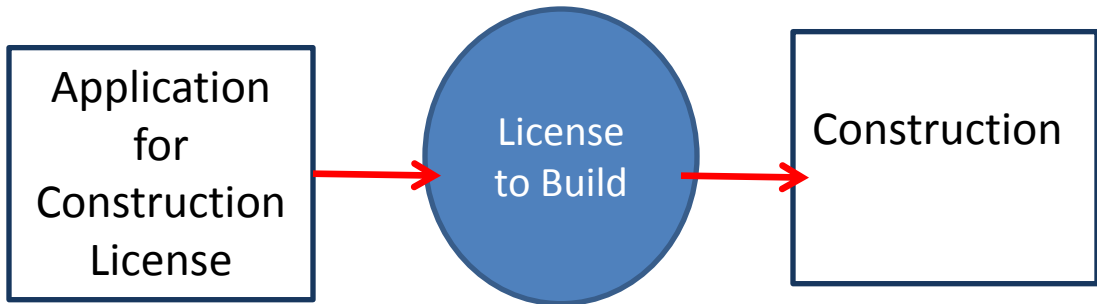
** COL Application Amended by Applicant to ESP on 03/25/2010

Source: US NRC
08/2011
<http://www.nrc.gov>

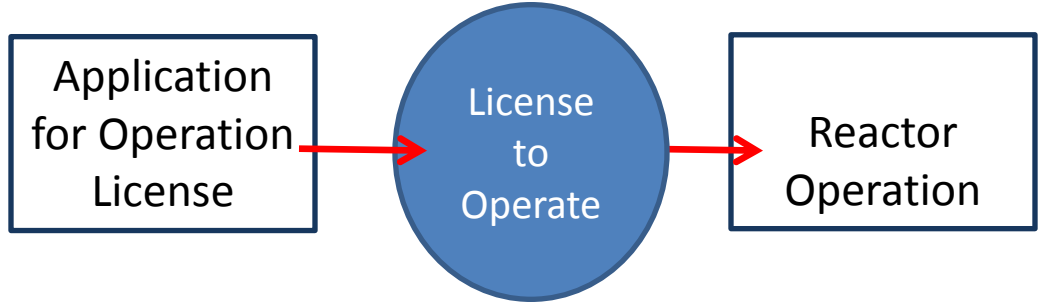
New Nuclear in the US

New Reactor Licensing Applications Schedules By Calendar Year

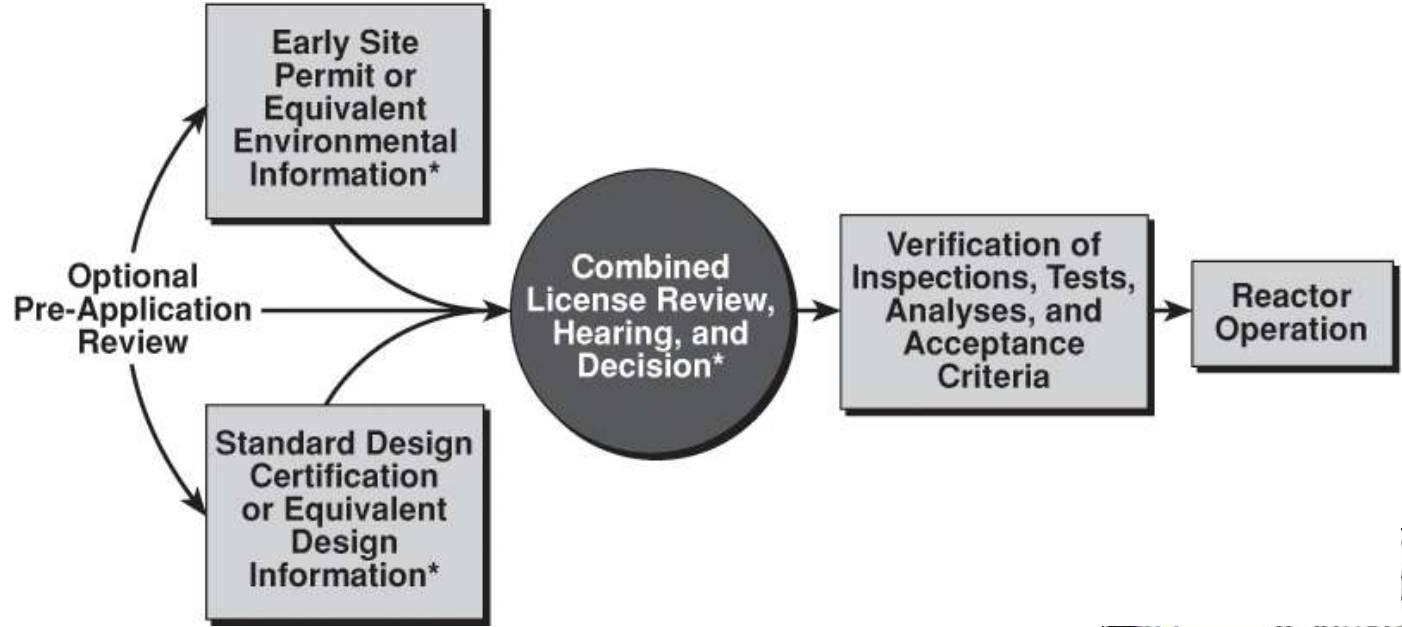




Two Step Licensing (Part 50)



One Step Licensing (Part 52)



US NRC Design Certification

- Toshiba ABWR → December 2011
 - GE-Hitachi ABWR under review
- Westinghouse AP-1000 → December 2011
- GE-Hitachi ESBWR → Expected May 2012

Types of Nuclear Reactors

Coolant

- **Water Cooled Reactors**
 - Light Water Cooled (BWR, PWR)
 - Heavy Water (PHWR, CANDU type)
- **Gas Cooled Reactors**
 - CO₂ (GCR)
 - Helium (HTGR)
- **Liquid Metal Cooled Reactors**
 - Sodium
 - Lead or Lead-Bismuth
- **Molten Salt Reactors**
 - Fluorides (LiF)
 - Chlorides (NaCl – table salt)
 - Fluoroborates (NaBF₄) + others
 - Mixtures (LiF-BeF₂),
 - Eutectic compositions (LiF-BeF₂ (66-33 % mol))

Types of Nuclear Reactors

Moderator

- **Light Water Moderated**
- **Heavy Water Moderated**
- **Graphite Moderated**
- **Non-moderated**

Types of Nuclear Reactors

Neutronic Spectrum

- **Thermal Reactors**
- **Epithermal Reactors**
- **Fast Reactors**

Types of Nuclear Reactors

Fuel Type

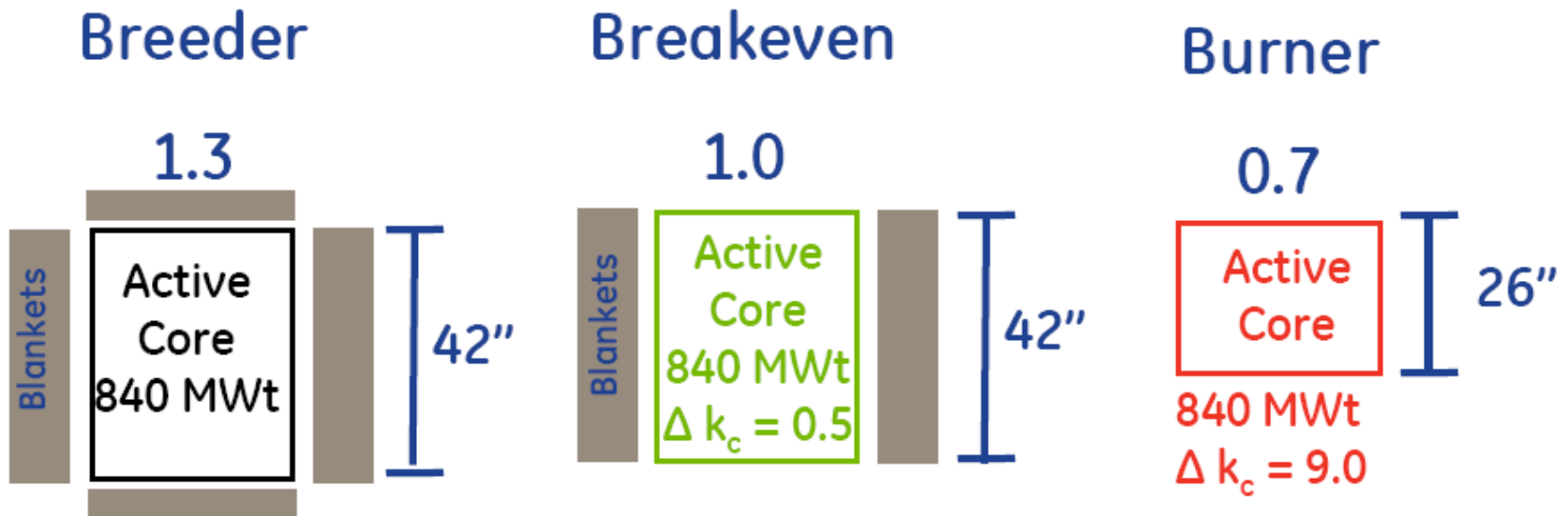
- **Solid Fuel**
 - Fuel pins
 - Fuel pebbles
- **Liquid Fuel**
 - Solved in the coolant

Types of Nuclear Reactors

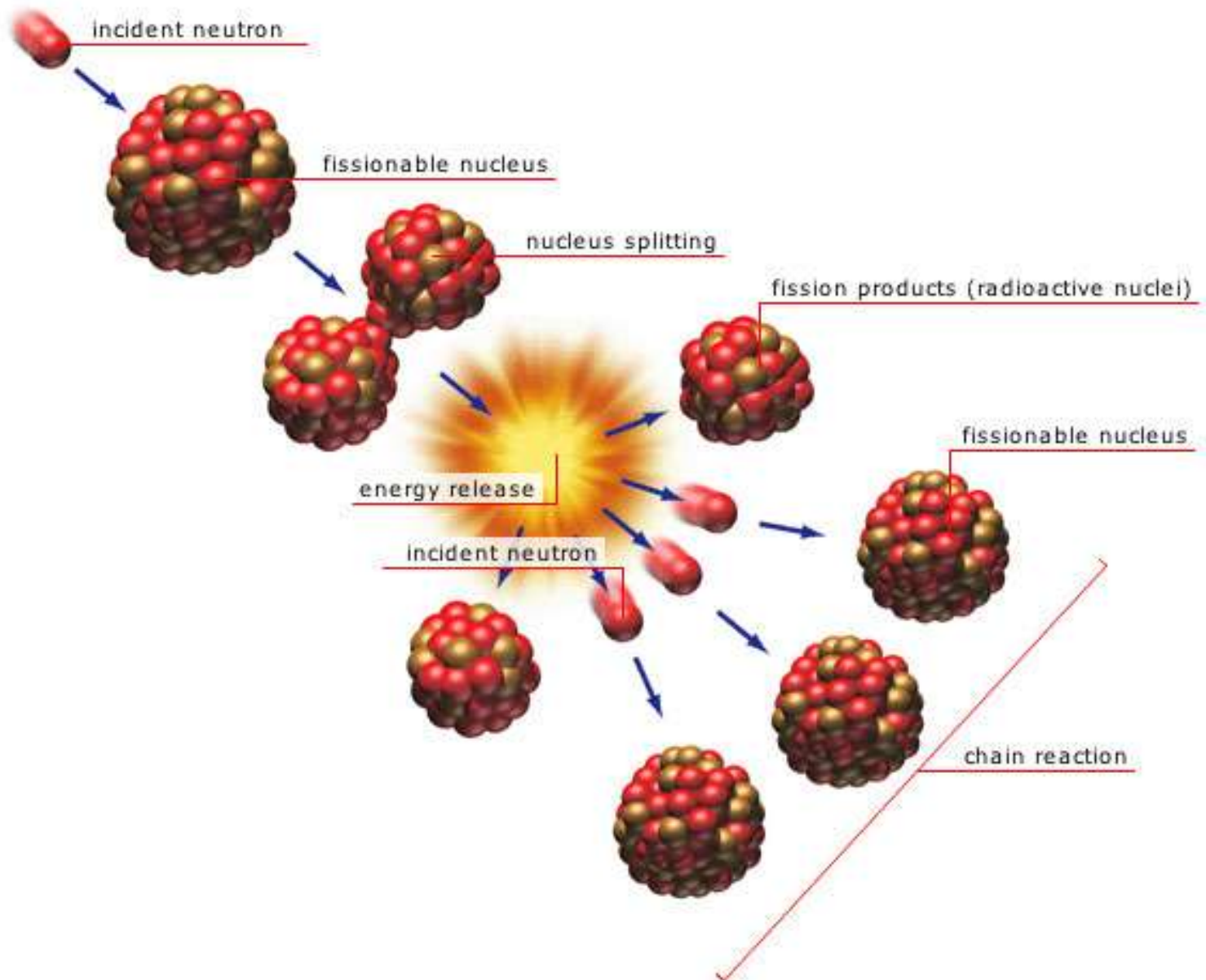
Conversion Rate

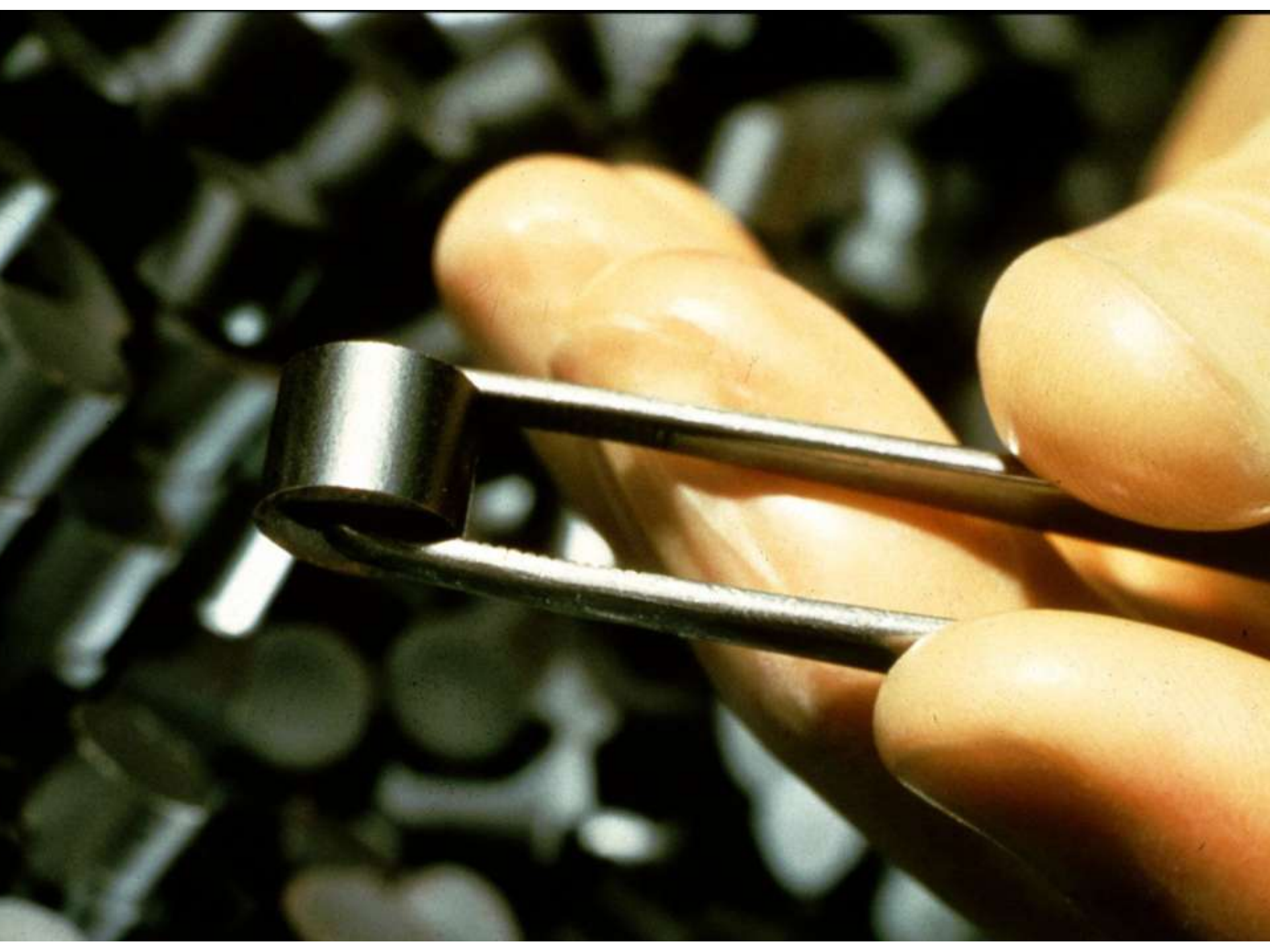
- Burners
- Breeders

Burners versus Breeder



Nuclear Fission

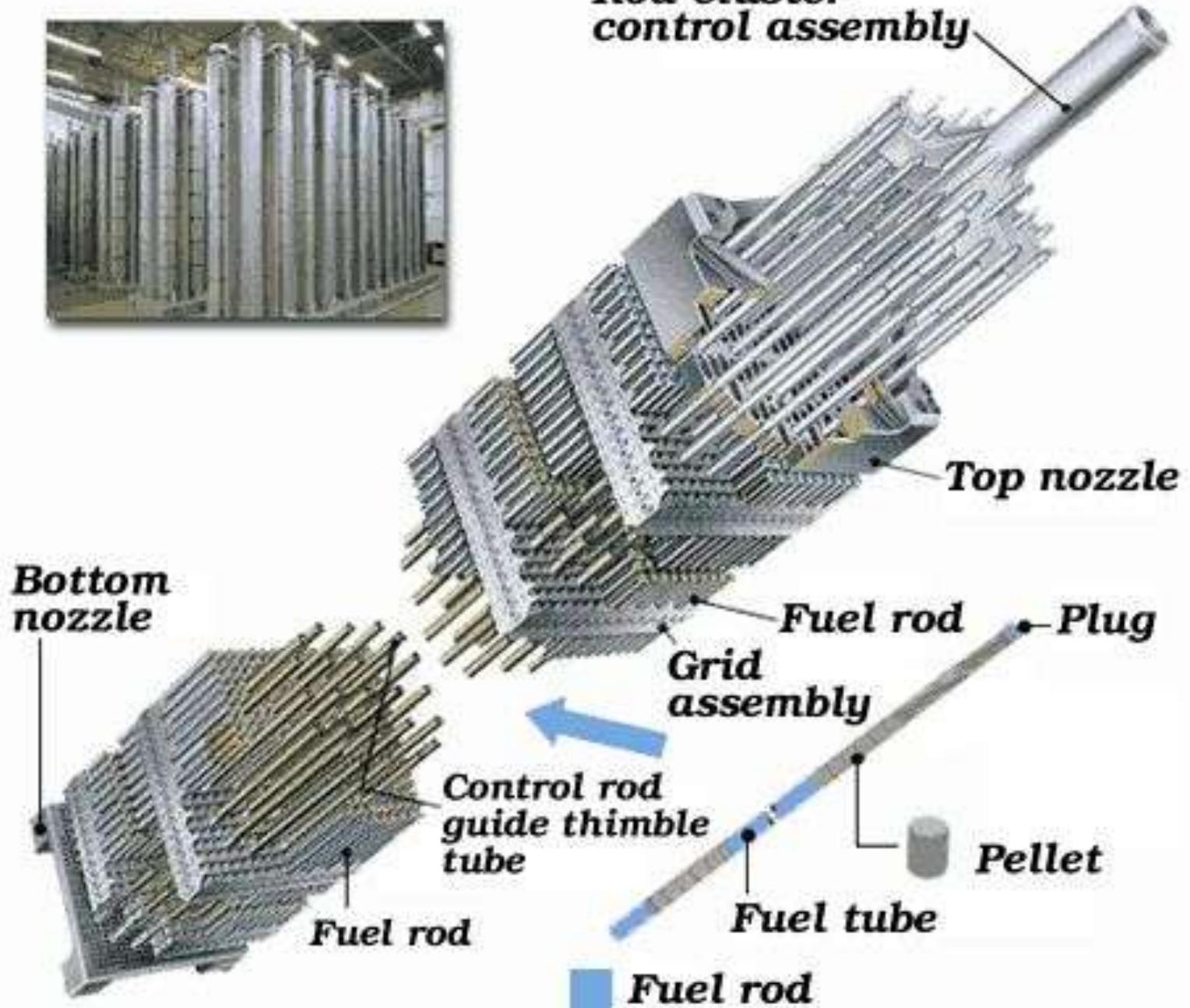






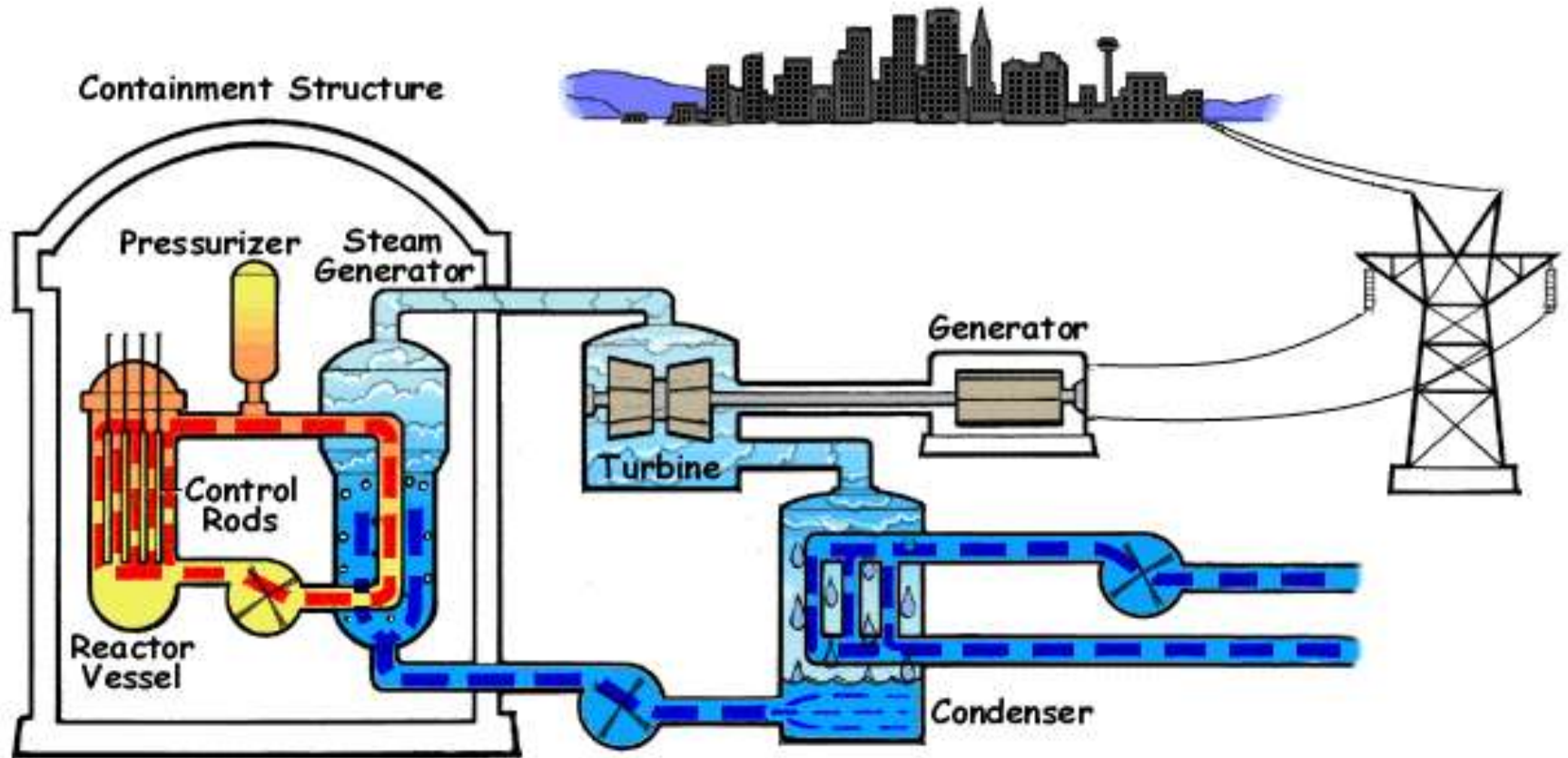


Rod cluster control assembly

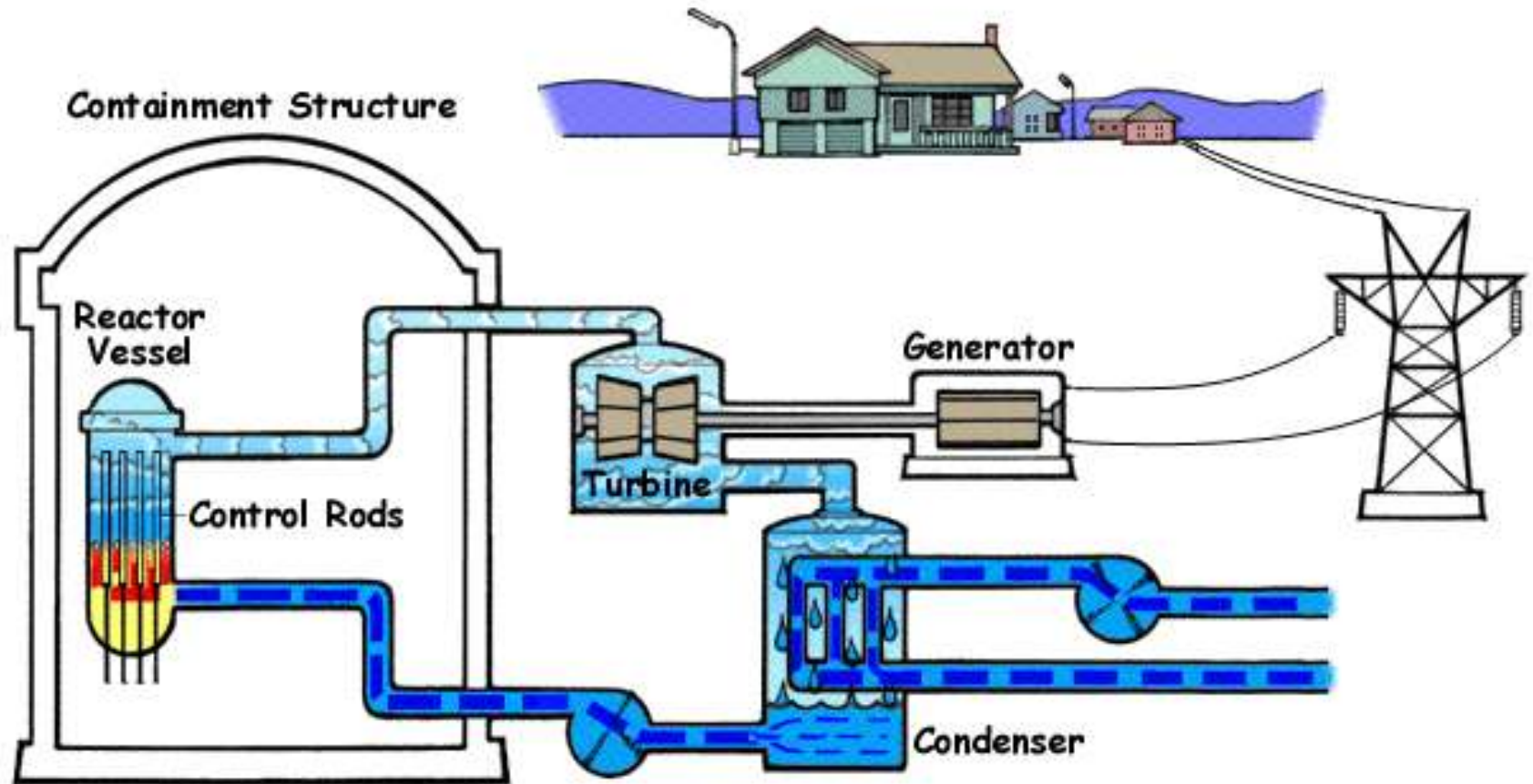




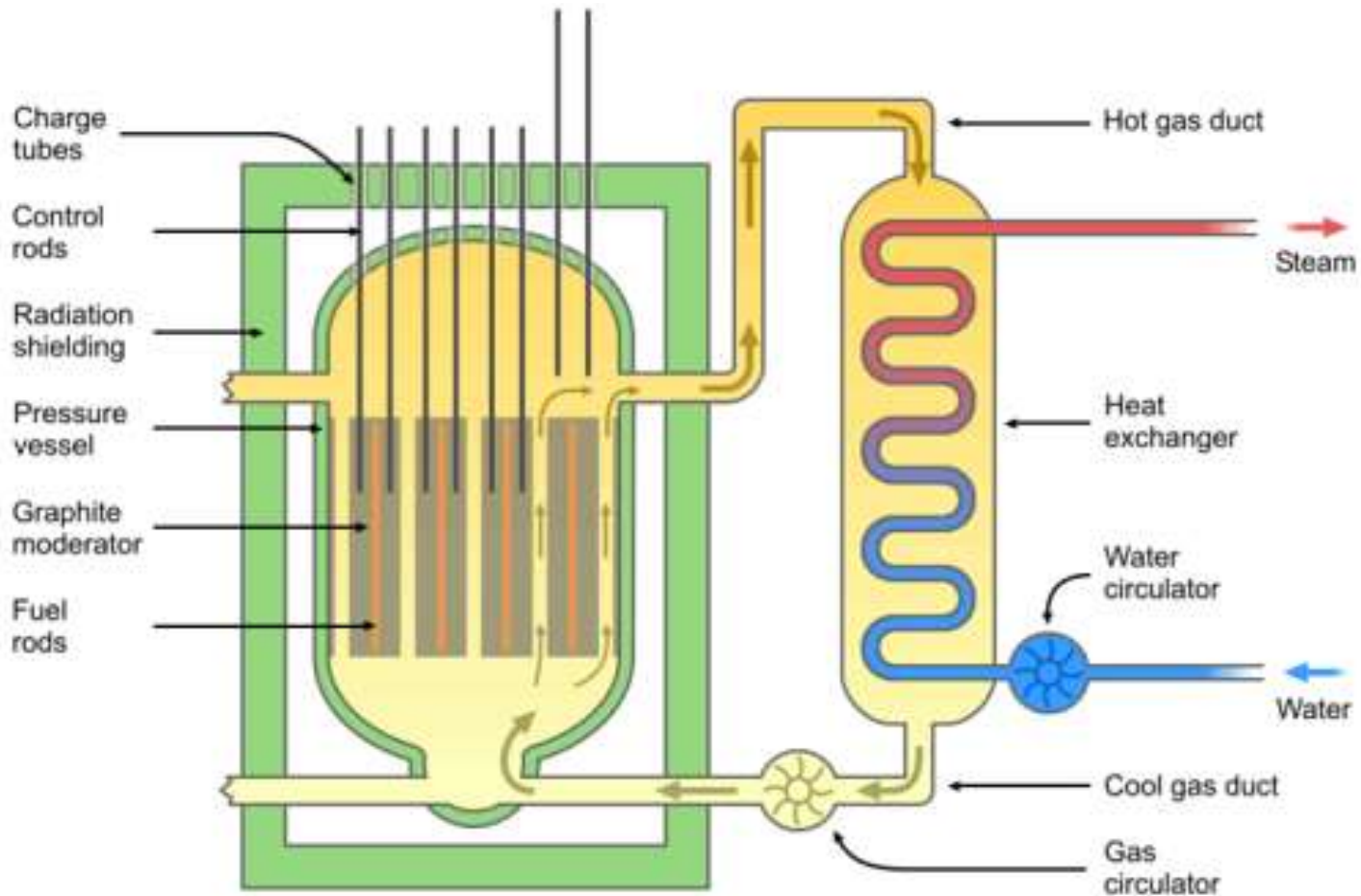
Pressurized Water Reactor (PWR)



Boiling Water Reactor (BWR)



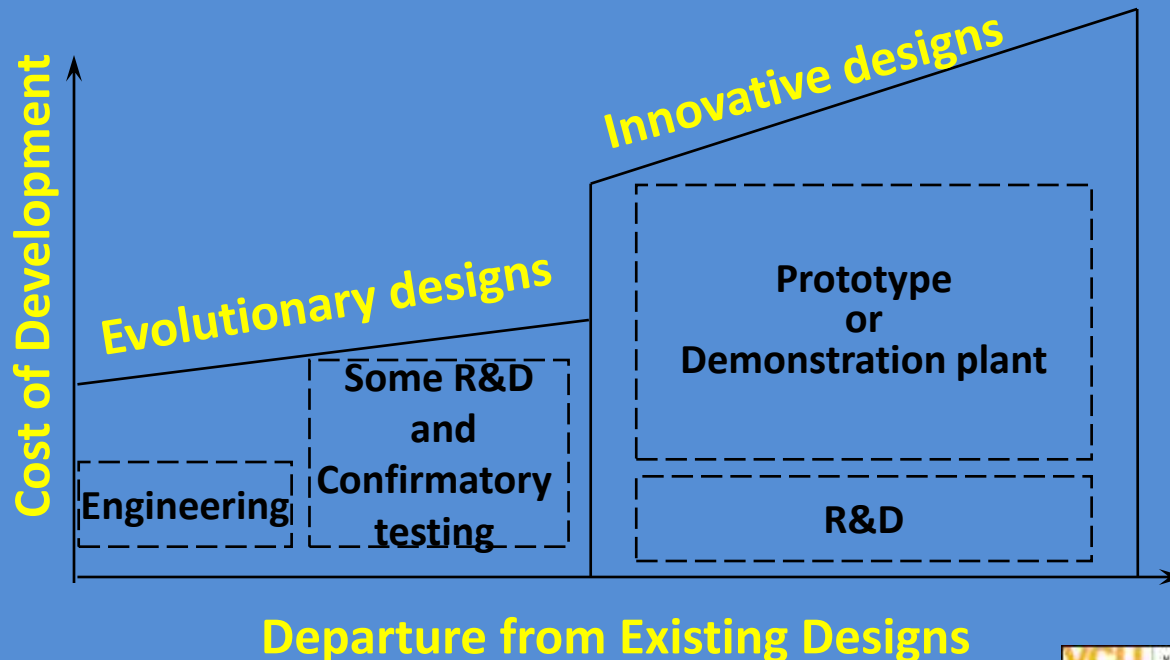
Gas Cooled Reactor



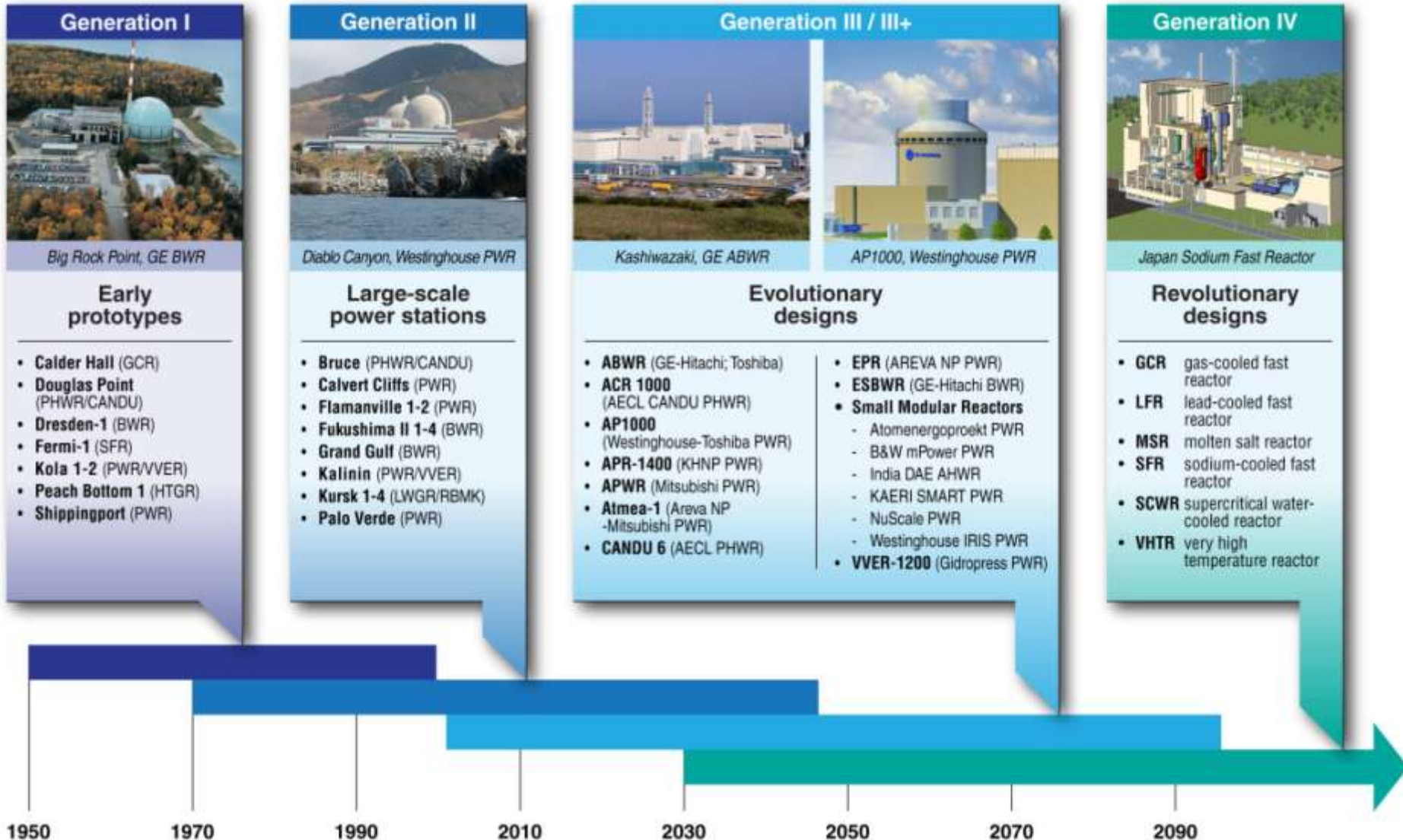
Advanced Reactor Designs

(defined in IAEA-TECDOC-936)

- **Evolutionary Designs** - achieve improvements over existing designs through small to moderate modifications
- **Innovative Designs** - incorporate radical conceptual changes and may require a prototype or demonstration plant before commercialization



Another classification...



Global Trends in Advanced Reactor Design

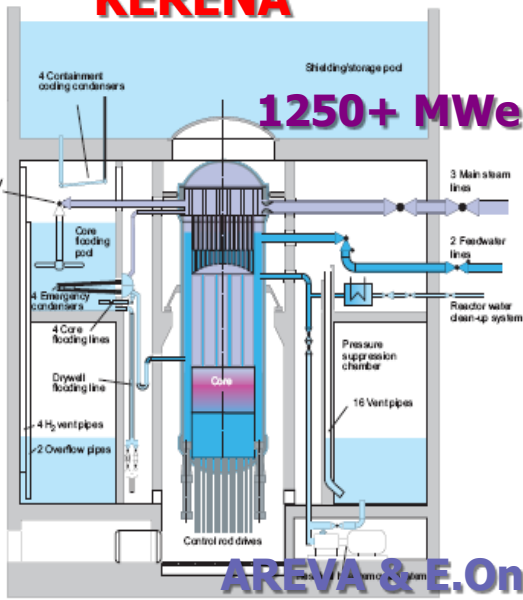
- **Cost Reduction**

- Standardization and series construction
- Improving construction methods to shorten schedule
- Modularization and factory fabrication
- Design features for longer lifetime
- Fuel cycle optimization
- Economy of scale → larger reactors
- Affordability → SMRs

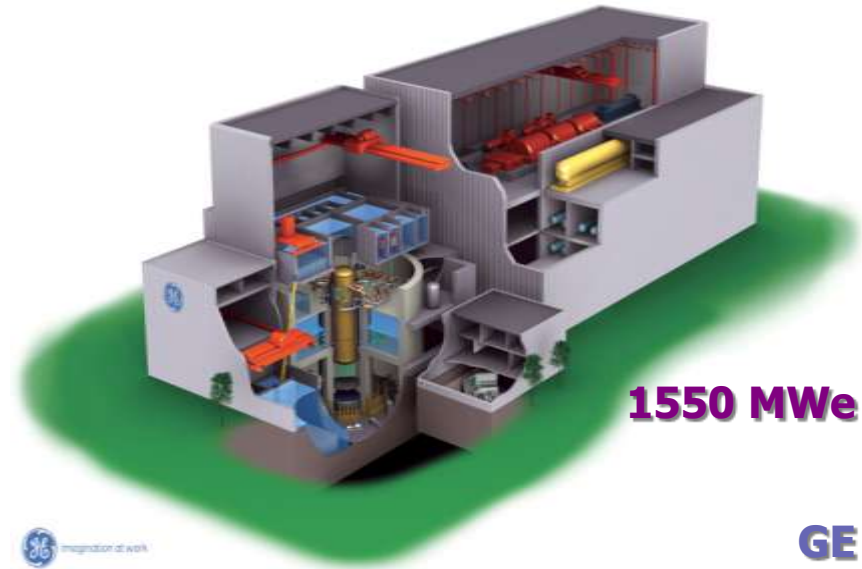
- **Performance Improvement**

- Establishment of user design requirements
- Development of highly reliable components and systems, including “smart” components
- Improving the technology base for reducing over-design
- Further development of PRA methods and databases
- Development of passive safety systems
- Improved corrosion resistant materials
- Development of Digital Instrumentation and Control
- Development of computer based techniques
- Development of systems with higher thermal efficiency and expanded applications (Non-electrical applications)

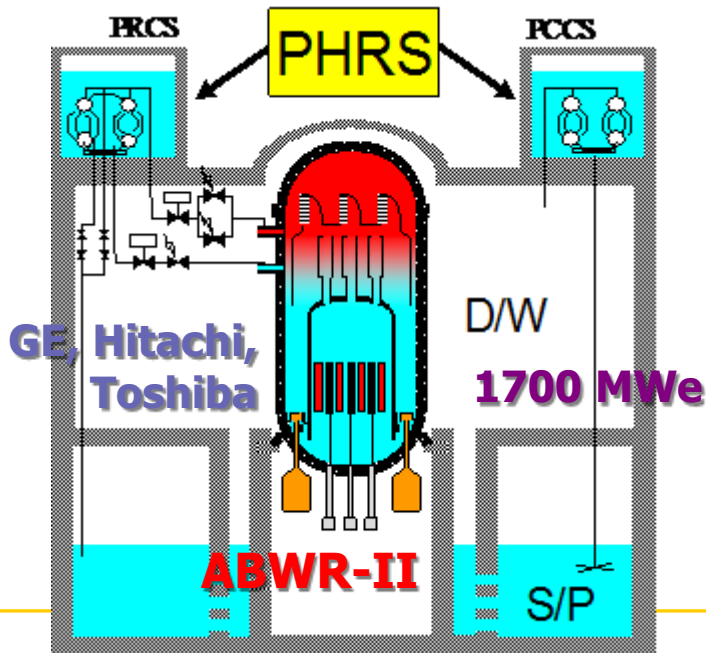
KERENA



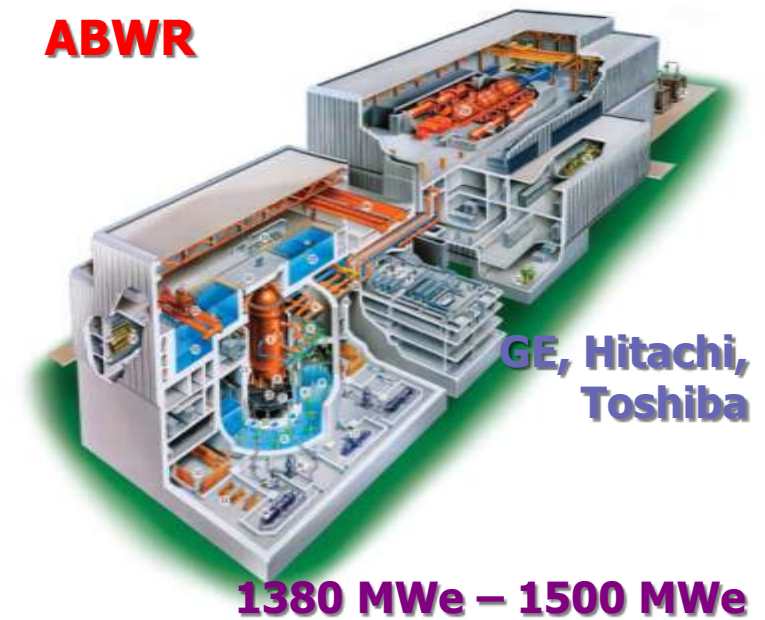
ESBWR



Boiling Water Reactors (BWR)

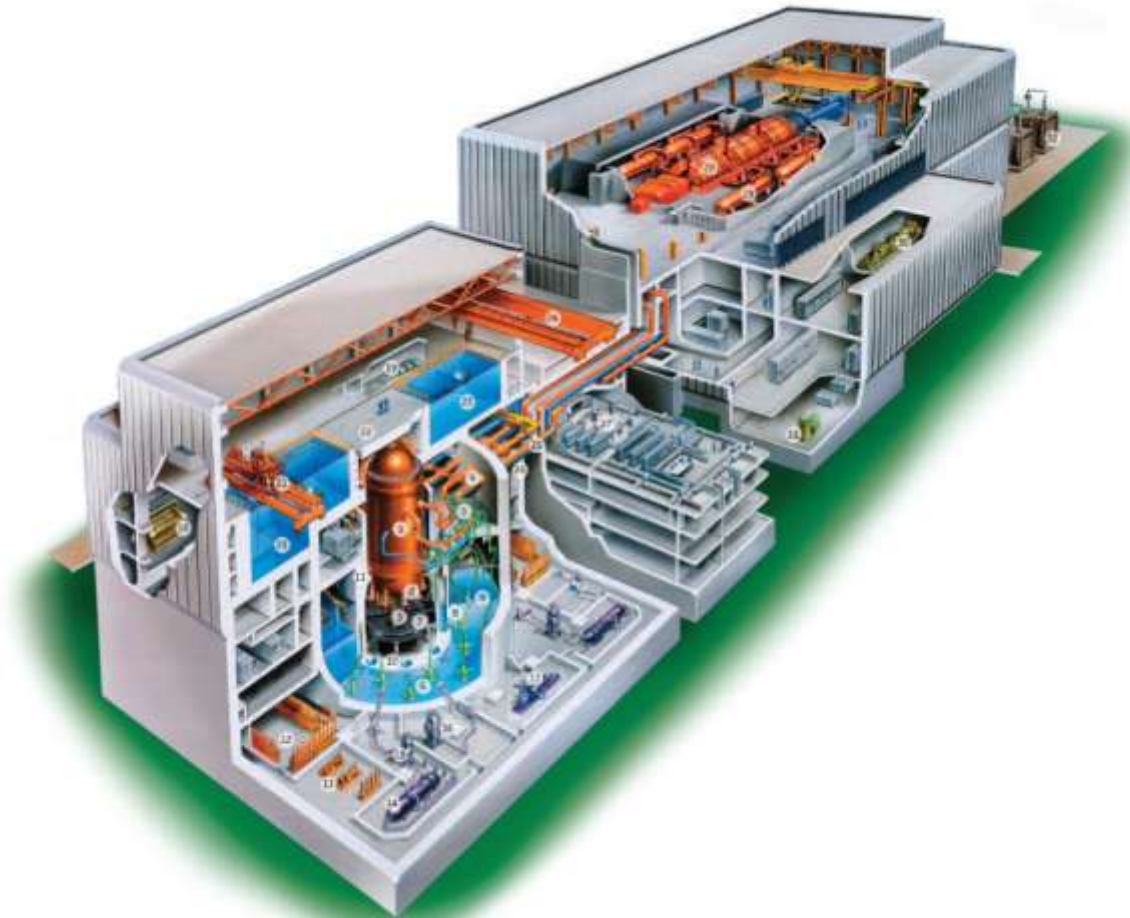


ABWR



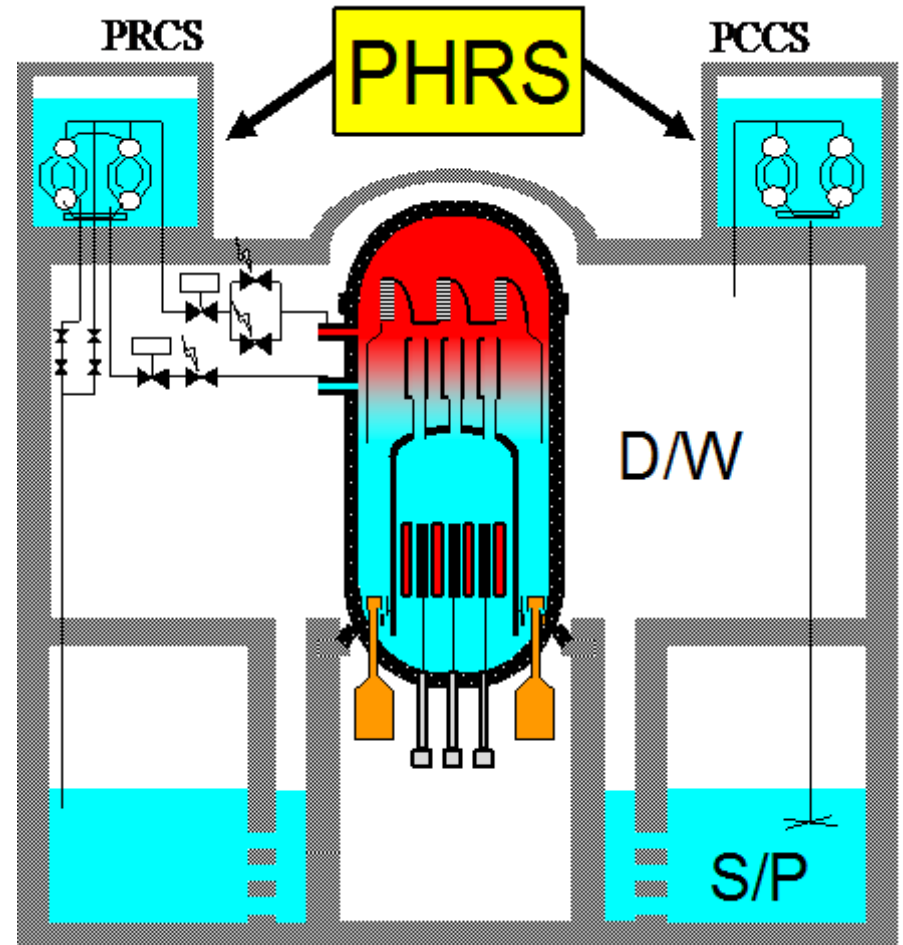
Advanced Boiling Water Reactor (ABWR)

- Originally by GE, then Hitachi & Toshiba
- Developed in response to URD
- First Gen III reactor to operate commercially
- Licensed in USA, Japan & Taiwan, China
- 1380 MWe - 1500 MWe
- Shorter construction time
- Standardized series
 - 4 in operation (Kashiwazaki-Kariwa -6 & 7, Hamaoka-5 and Shika-2)
 - 7 planned in Japan
 - 2 under construction in Taiwan, China
 - Proposed for South Texas Project (USA)



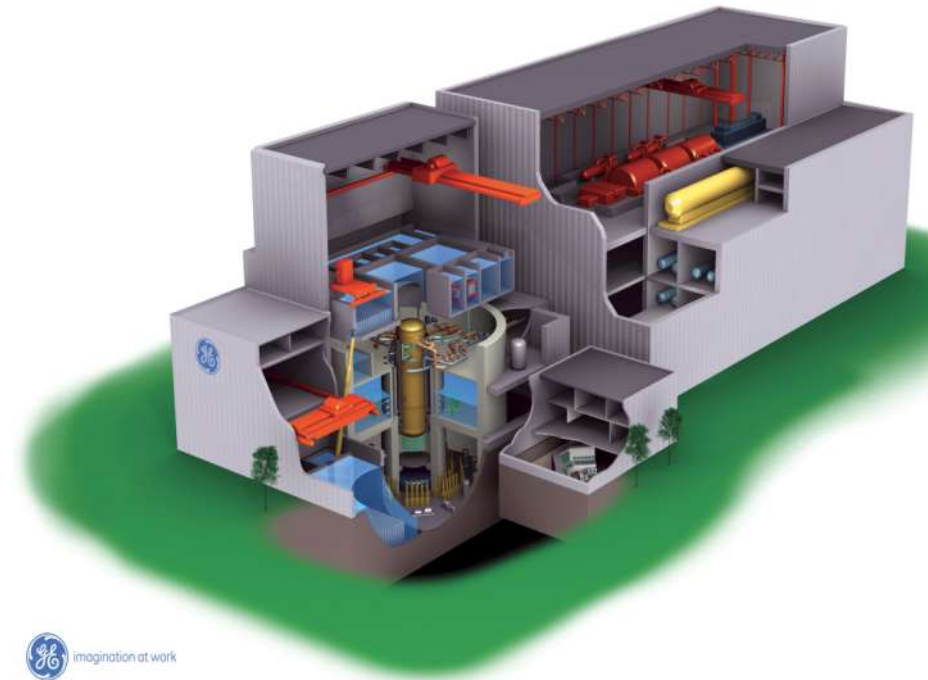
ABWR-II

- Early 1990s – TEPCO & 5 other utilities, GE, Hitachi and Toshiba began development
- 1700 MWe
- Goals
 - 30% capital cost reduction
 - reduced construction time
 - 20% power generation cost reduction
 - increased safety
 - increased flexibility for future fuel cycles
- Goal to Commercialize – latter 2010s



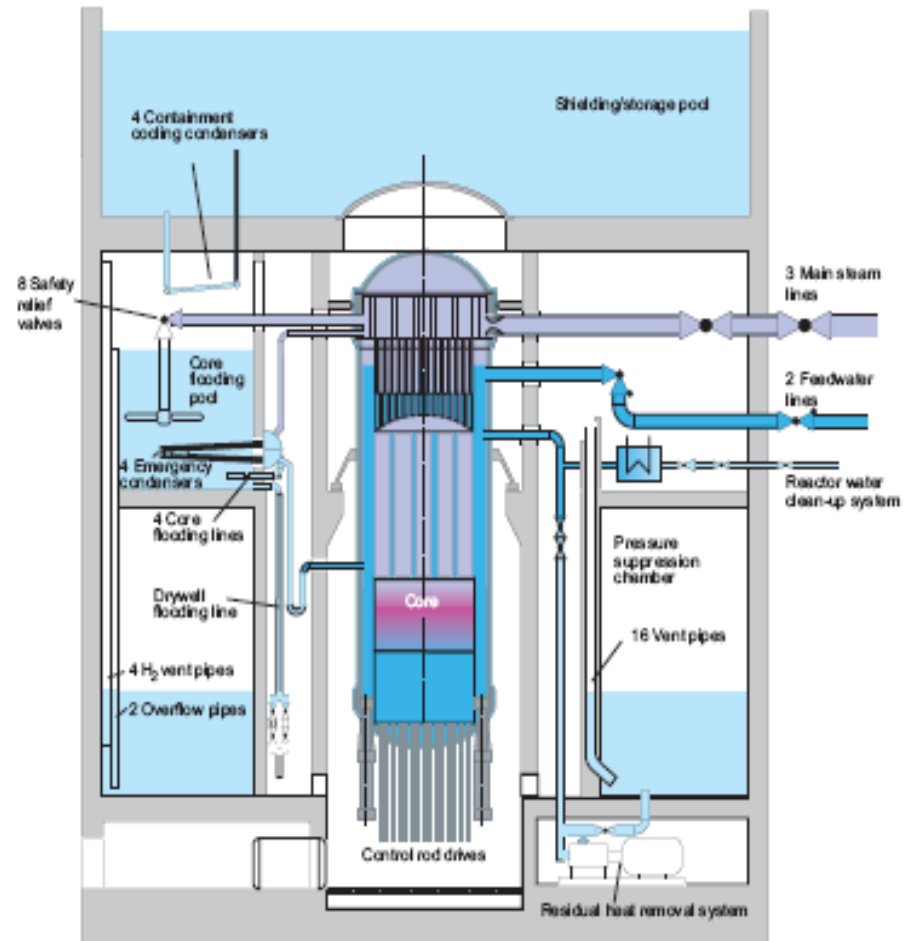
ESBWR

- Developed by GE
- Development began in 1993 to improve economics of SBWR
- 4500 MWt (~ 1550 MWe)
- In Design Certification review by the U.S.NRC – expected approval 06/2012
- Meets safety goals 100 times more stringent than current
- 72 hours passive capability
- Key Developments
 - NC for normal operation
 - Passive safety systems
 - Isolation condenser for decay heat removal
 - Gravity driven cooling with automatic depressurization for emergency core cooling
 - Passive containment cooling to limit containment pressure in LOCA
 - New systems verified by tests



KERENA = SWR-1000

- AREVA & E.On
- Reviewed by EUR
- 1250+ MWe
- Uses internal re-circulation pumps
- Active & passive safety systems
- Offered for Finland-5
- Gundremingen reference plant
- New systems verified by test (e.g. FZ Jülich test of isolation condenser)



APR-1400



1400 MWe

KHNP

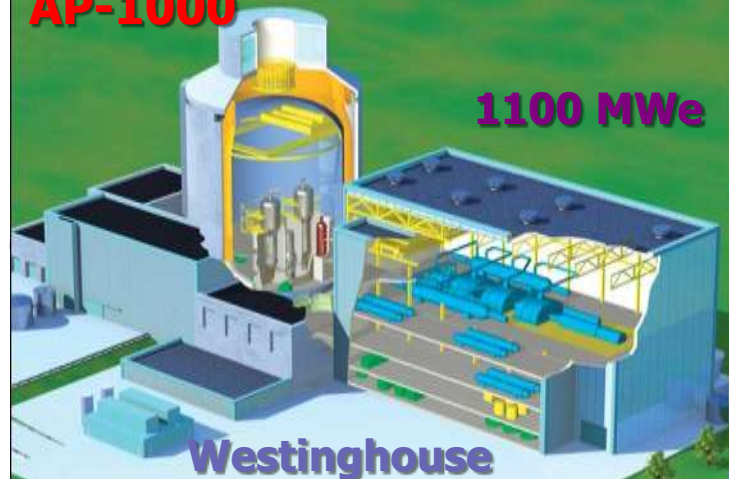
WWER-1000/1200



**Gidropress
1000– 1200 MWe**

Water Rea

AP-1000

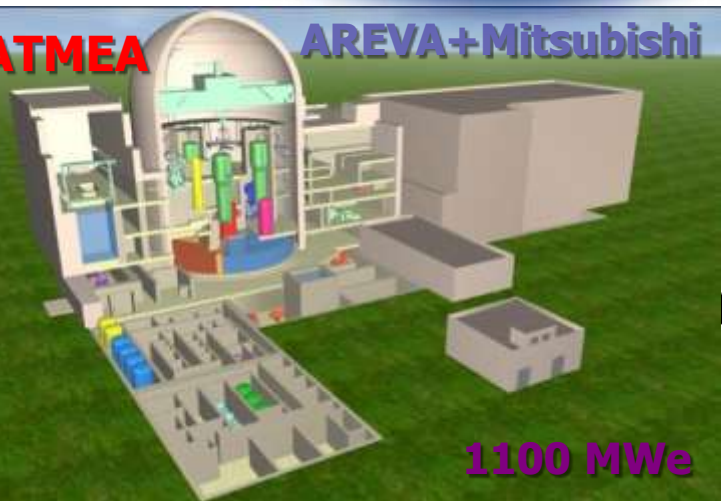


1100 MWe

Westinghouse

ATMEA

AREVA+Mitsubishi



1100 MWe

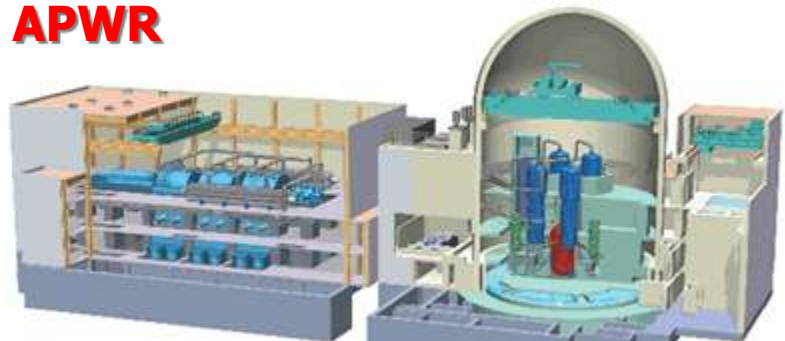
EPR

AREVA



1600+ MWe

APWR

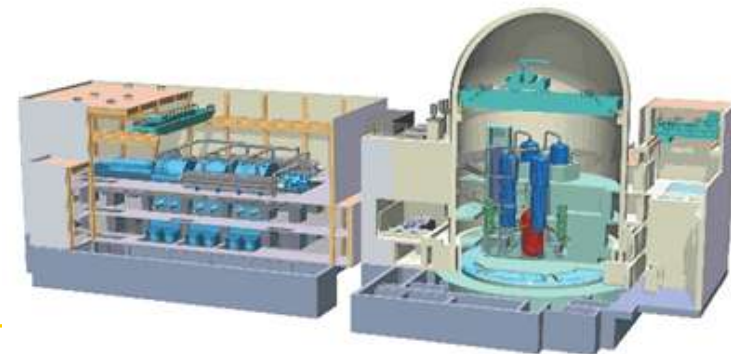


Mitsubishi

1540 – 1700 MWe

Advanced Pressurized Water Reactor (APWR)

- Mitsubishi Heavy Industries & Japanese utilities
- 2x1540 MWe APWRs planned by JAPC at Tsuruga-3 & -4 and 1x1590 MWe APWR planned by Kyushu EPC at Sendai-3
 - Advanced neutron reflector (SS rings) improves fuel utilization and reduces vessel fluence
- 1700 MWe “US APWR” in Design Certification by the U.S.NRC
 - Evolutionary, 4-loop, design relying on a combination of active and passive safety systems (advanced Accumulator)
 - Full MOX cores
 - 39% thermal efficiency
 - Selected by TXU for Comanche Peak 3 and 4
- 1700 MWe “EU-APWR” to be evaluated by EUR



EPR

- AREVA
- 1600+ MWe PWR
- Incorporates experience from France's N4 series and Germany's Konvoi series
- Meets European Utility Requirements
- Incorporates well proven active safety systems
 - 4 independent 100% capacity safety injection trains
- Ex-vessel provision for cooling molten core
- Design approved by French safety authority (10.2004)
- Under construction
 - Olkiluoto-3, Finland (operation by 2012?)
 - Flamanville-3, France (operation by 2012)
 - Taishan-1 and 2, China (operation by 2014-2015)
- Planned for India
- U.S.NRC is reviewing the US EPR Design Certification Application

EPR



WWER-1000 / 1200 (AEP)

- The state-owned AtomEnergProm (AEP), and its affiliates (including AtomStroyExport (ASE) et.al) is responsible for nuclear industry activities, including NPP construction
- Advanced designs based on experience of 23 operating WWER-440s & 27 operating WWER-1000 units
- Present WWER-1000 construction projects
 - Kudankulam, India (2 units)
 - Belene, Bulgaria (2 units)
 - Bushehr, Iran (1 unit)
- WWER-1200 design for future bids of large size reactors

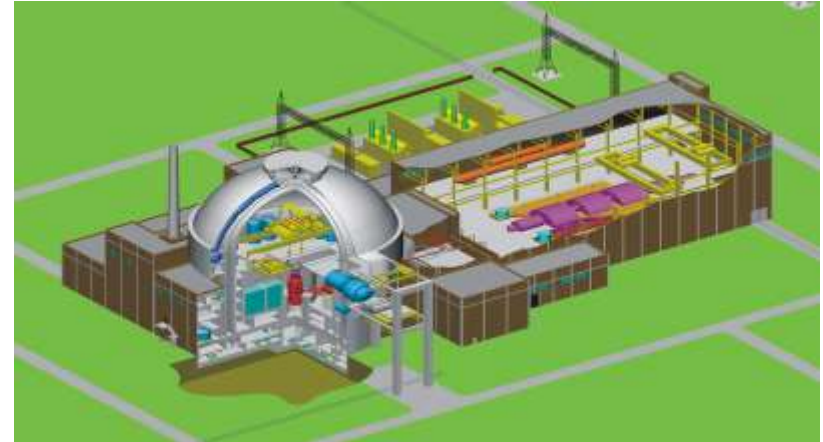


- Tianwan
 - first NPP with corium catcher
 - Commercial operation: Unit-1: 5.2007; Unit-2: 8.2007
- Kudankulam-1 & 2
 - Commercial operation expected in 2010
 - Core catcher and passive SG secondary side heat removal to atmosphere

WWER-1200

Commissioning of 17 new WWER-1200s in Russia expected by 2020

- Novovoronezh – 2 units
- Leningrad – 4 units
- Volgodon – 2 units
- Kursk – 4 units
- Smolensk – 4 units
- Kola – 1 unit



- Uses combination of active and passive safety systems
- One design option includes core catcher; passive containment heat removal & passive SG secondary side heat removal
- 24 month core refuelling cycle
- 60 yr lifetime
- 92% load factor

APR-1400

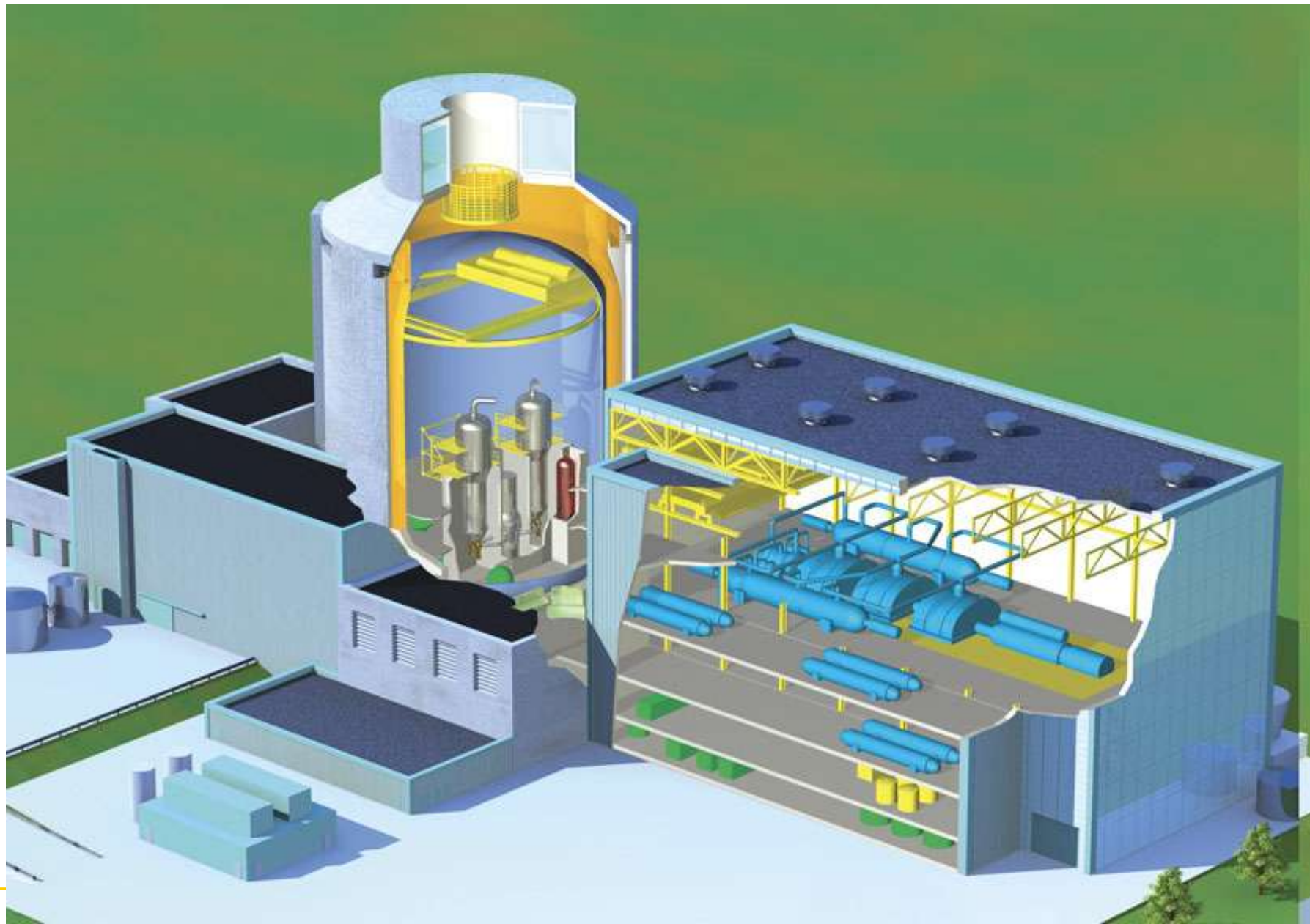
- Developed in Rep. of Korea (KHNP and Korean Industry)
- 1992 - development started
- Based on CE's System 80+ design (NRC certified)
- 1400 MWe - for economies of scale
- Incorporates experience from the 1000 MWe Korean Standard Plants
- Relies primarily on well proven active safety systems
- First units will be Shin-Kori 3,4
 - completion 2013-14
- Design Certified by Korean Regulatory Agency in 2002
- 4 units to be built in UAE



AP-600 and AP-1000

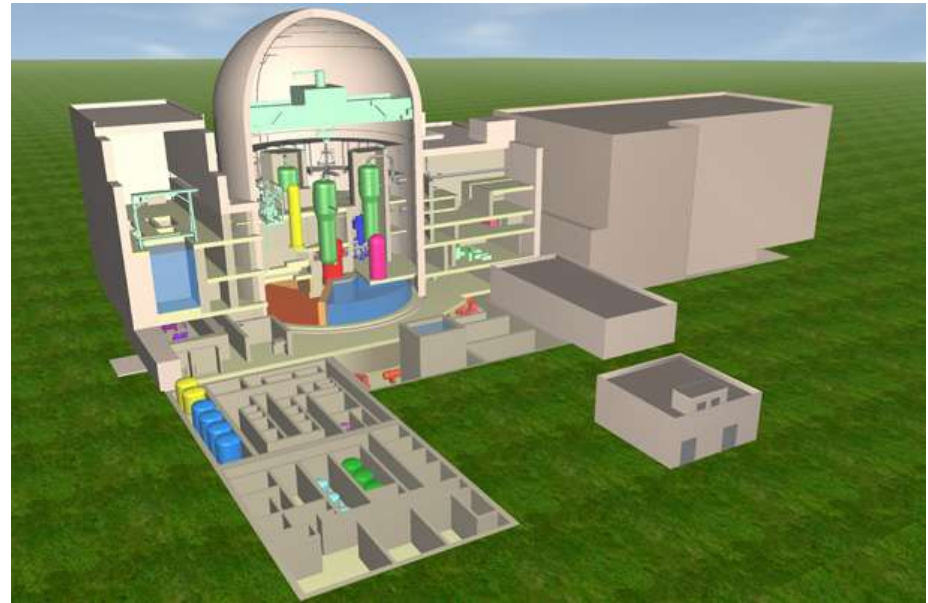
- **Westinghouse**
- **AP-600:**
 - Late 80's—developed to meet URD
 - 1999 - Certified by U.S.NRC
 - Key developments:
 - passive systems for coolant injection, RHR, containment cooling
 - in-vessel retention
 - new systems verified by test
- **AP-1000:**
 - pursues economy-of-scale
 - applies AP-600 passive system technology
 - Certified by U.S.NRC (12/2011)
 - 4 units under construction in China
 - Sanmen & Haiyang: 2013 – 2015
 - Contract for 2 units in US
 - Plant Vogtle
 - VC Summer
 - Proposed in several other sites in US

AP-1000



ATMEA1

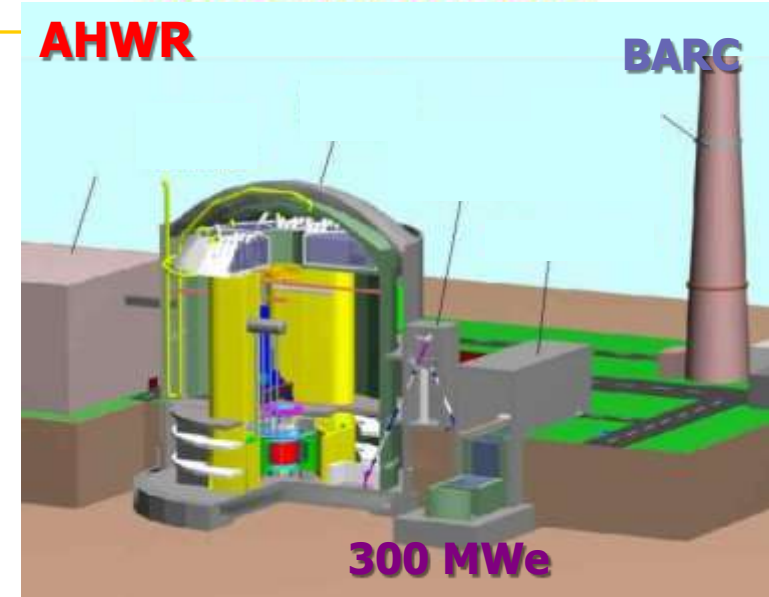
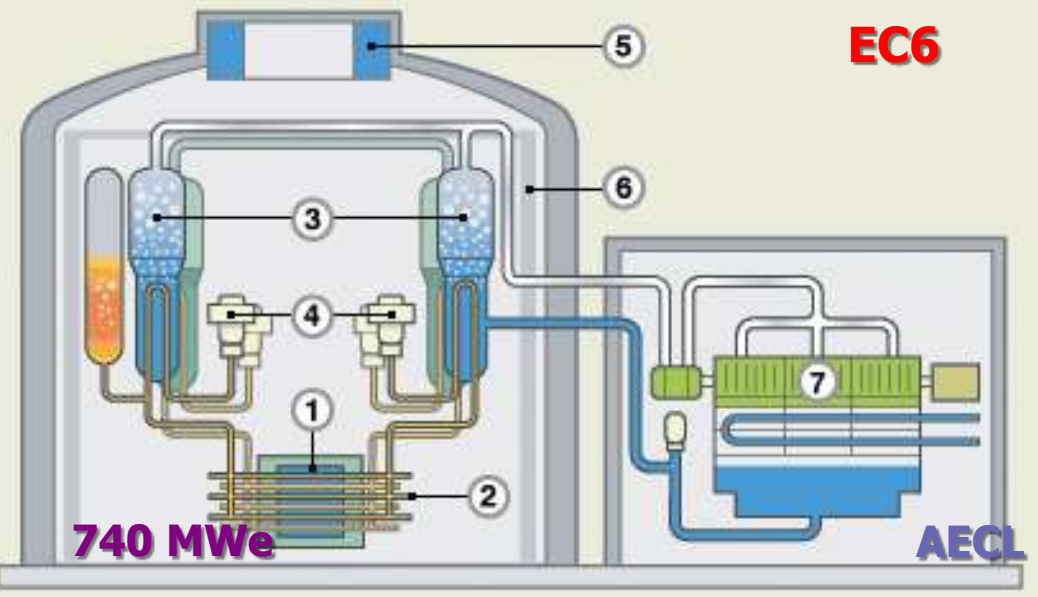
- 1100 MWe, 3 loop plant
- Combines AREVA & Mitsubishi PWR technologies
- Relies on active safety systems & includes core catcher
- Design targets:
 - 60 yr life
 - 92% availability
 - 12 to 24 month cycle;
0-100% MOX



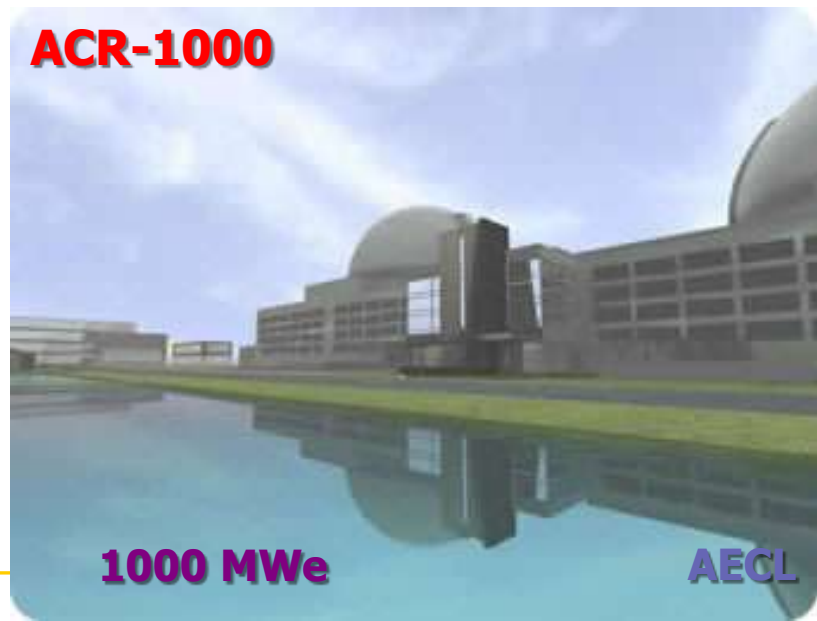
Chinese advanced PWRs

CPR (CGNPC) and CNP (CNNC)

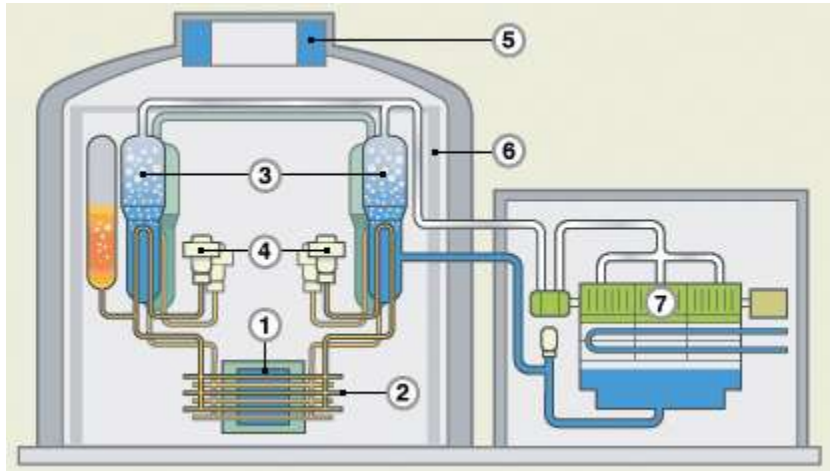
- CPR-1000
 - Evolutionary design based on French 900 MWe PWR technology
 - Reference plant: Lingau-1&2 (NSSS Supplier: Framatome; commercial operation in 2002)
 - Lingau-3&4 are under construction (with > 70% localization of technology; NSSS Supplier: Dongang Electric Corporation);
 - Now a Standardized design
 - Hongyanhe 1,2,3,4; Ningde 1; Yangjiang 1,2; Fuqing 1,2; Fanjiasan 1&2 under construction; more units planned: Ningde 2,3,4 and Yangjiang 3,4,5,6
- CNP-650
 - Upgrade of indigenous 600 MWe PWRs at Qinshan (2 operating & 2 under construction)



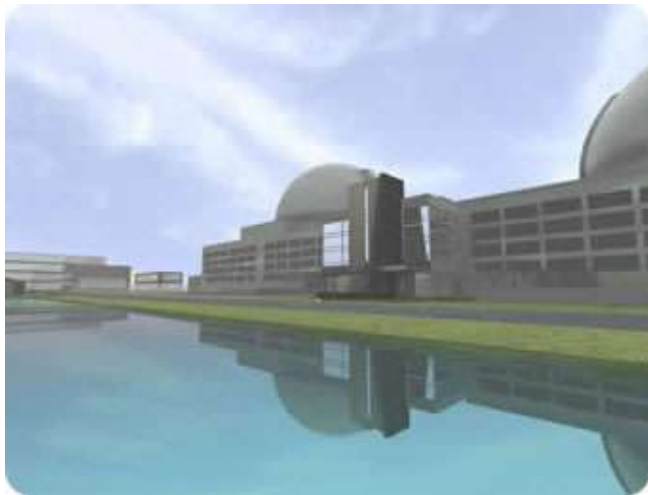
Heavy Water Reactors (HWR)



ACR-700 & ACR-1000



- » AECL
- » 740 MWe Enhanced CANDU-6
- » 1200 MWe Advanced CANDU reactor
- » 284 / 520 horizontal channels
- » Low enriched uranium– 2.1%,
- » 60 yr design life
- » Continuous refueling
- » Combination of active and passive safety systems
- » CNSC has started “pre-project” design review
- » Energy Alberta has filed *an Application for a License to Prepare Site* with the CNSC -- for siting up to two twin-unit ACR-1000s --- commissioning by ~2017
- » 30 CANDU operating in the world



- 18 Canada (+2 refurbishing, +5 decommissioned)
- 4 South Korea
- 2 China
- 2 India (+13 Indian-HWR in use, +3 Indian-HWR under construction)
- 1 Argentina
- 2 Romania (+3 under construction)
- 1 Pakistan

India's HWR

- 540 MWe PHWR [evolution from current 220 MWe HWRs]
 - » Nuclear Power Corporation of India, Ltd.
 - » First units: Tarapur-3 & -4 connected to grid (2005 & 6)
- 700 MWe PHWR [further evolution – economy of scale]
 - » NPCIL
 - » Regulatory review in progress
 - » Use of Passive Decay Heat Removal System; reduced CDF from PSA insights
 - » Better hydrogen management during postulated core damage scenario
 - » First units planned at Kakrapar & Rawatbhata
- 300 MWe Advanced HWR
 - » BARC
 - » for conversion of Th232 or U238 (addressing sustainability goals)
 - » vertical pressure tube design with natural circulation



mPower

CAREM

25 MWe – 300 MWe

NuScale

IRIS

KLT-40S

45 MWe

150 MWt → 35 MWe

SMART

PBMR

4S

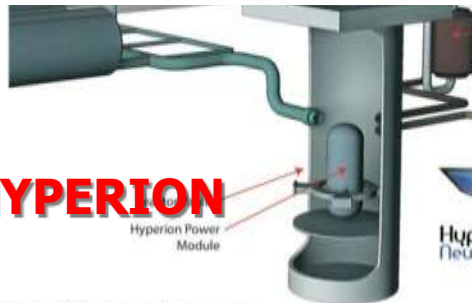
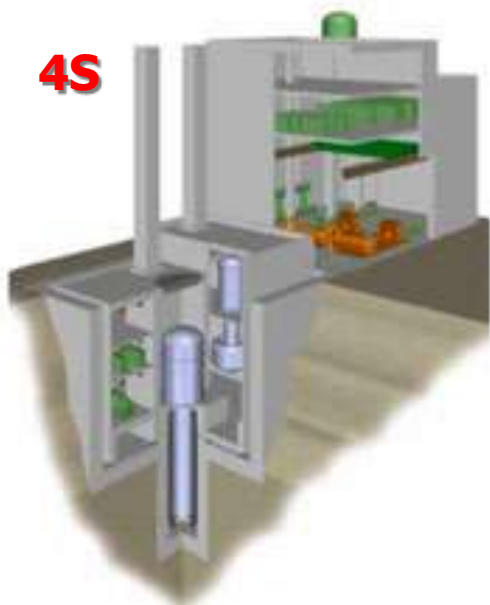
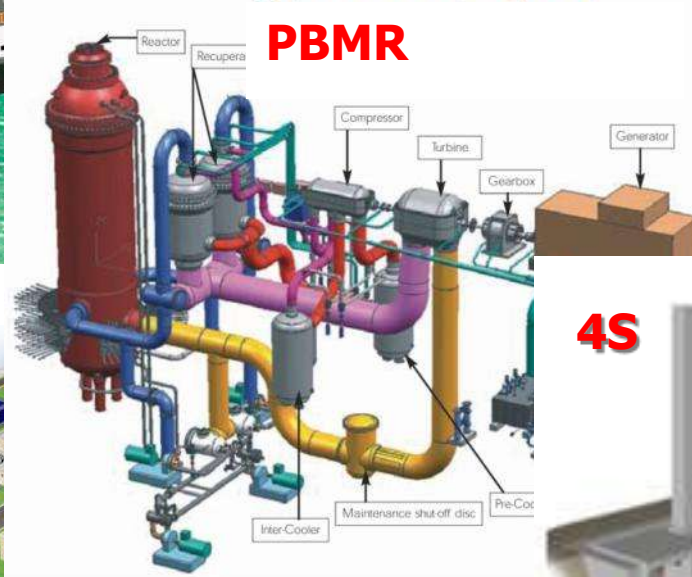
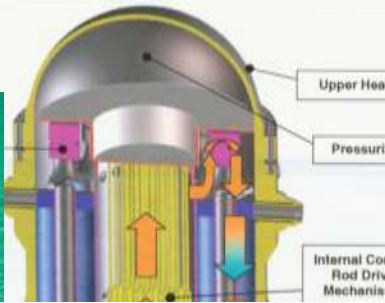
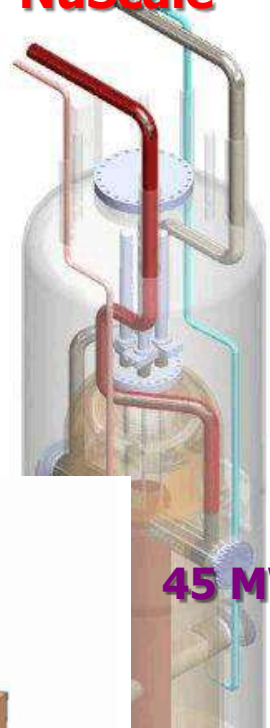
125-750 MWe

330 MWe

HYPERION

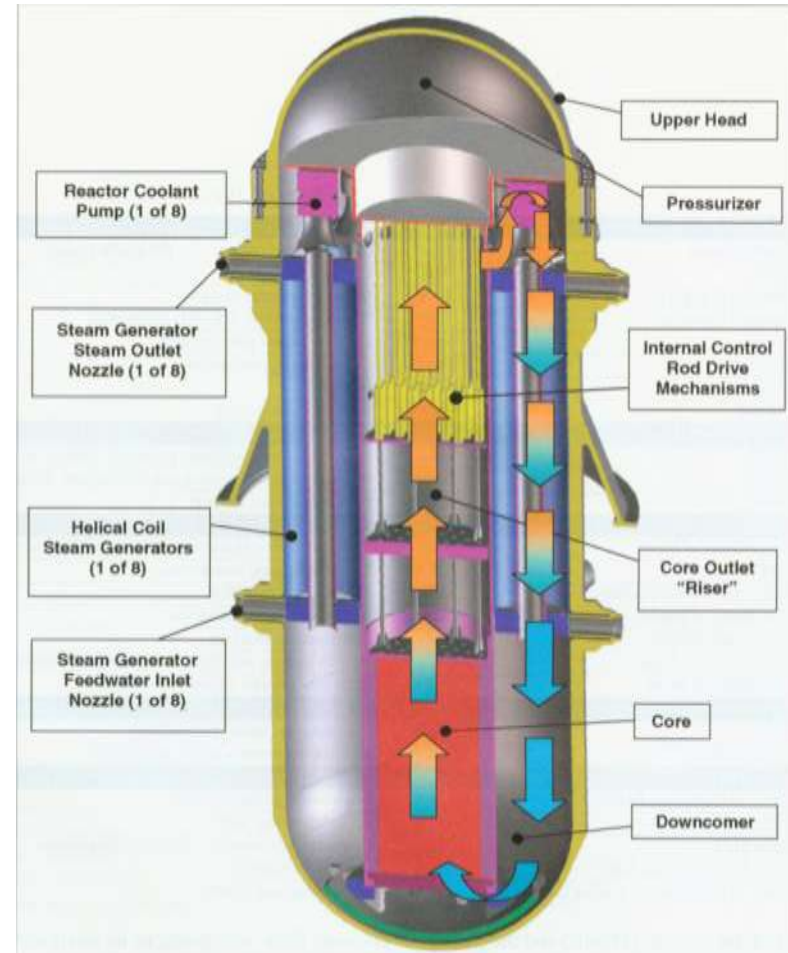
Hyperion Power Module

Hyg Neu



IRIS (International Reactor Innovative and Secure)

- Westinghouse
- 100-335 MWe
- Integral design
- Design and testing Involves 19 organizations (10 countries)
- Pre-application review submitted to the USNRC in 2002
- To support Design Certification, large scale (~6 MW) integral tests are planned at SPES-3 (Piacenza, IT)
 - Construction start – late 2009
- Westinghouse anticipates Final Design Approval (~2013)



SMART

- Korea Atomic Energy Research Institute
- 330 MWe
- Used for electric and non-electric applications
- Integral reactor
- Passive Safety



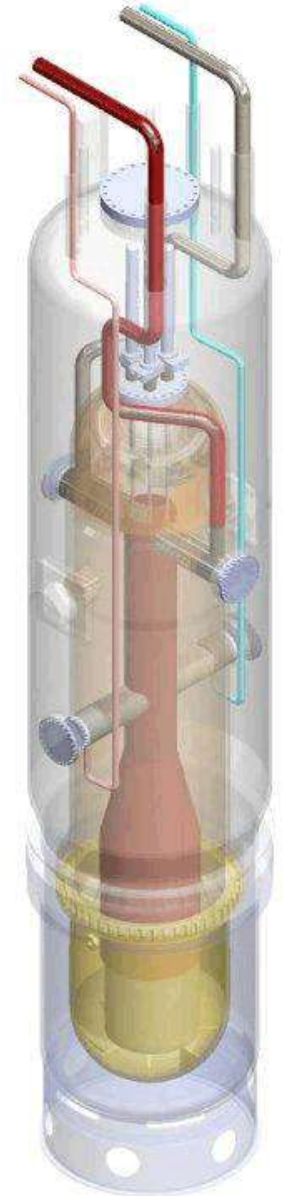
CAREM (Central Argentina de Elementos Modulares)

- Developed by INVAP and Argentine CNEA
- Prototype: 25 MWe
- Expandable to 300 MWe
- Integral reactor
- Passive safety
- Used for electric and non-electric applications
- Nuclear Safety Assessment under development
- Prototype planned for 2012 in Argentina's Formosa province



NuScale

- Oregon State University (USA)
- 45 MWe
- 90% Capacity Factor
- Integral reactor
- Modular, scalable
- Passive safety
- Online refueling
- To file for Design Certification with US NRC in 2010.

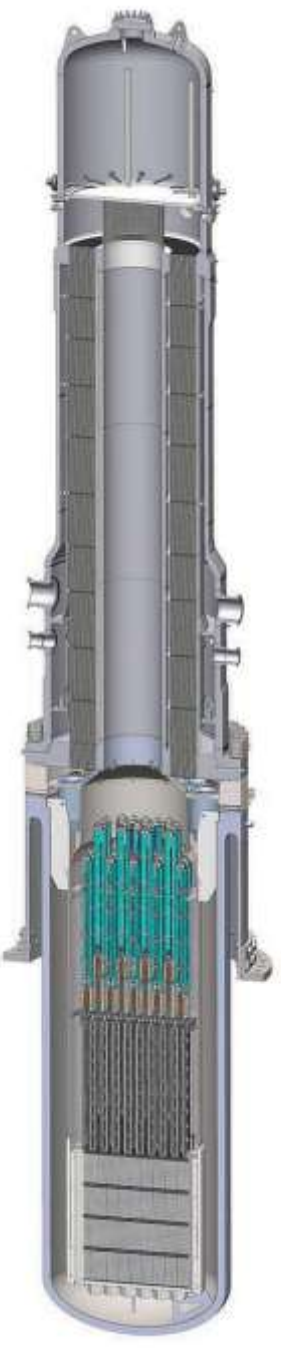


B&W mPower

- Integral reactor
- Scalable, modular
- 125 – 750 MWe
- 5% enriched fuel
- 5 year refueling cycle
- Passive safety
- Lifetime capacity of spent fuel pool



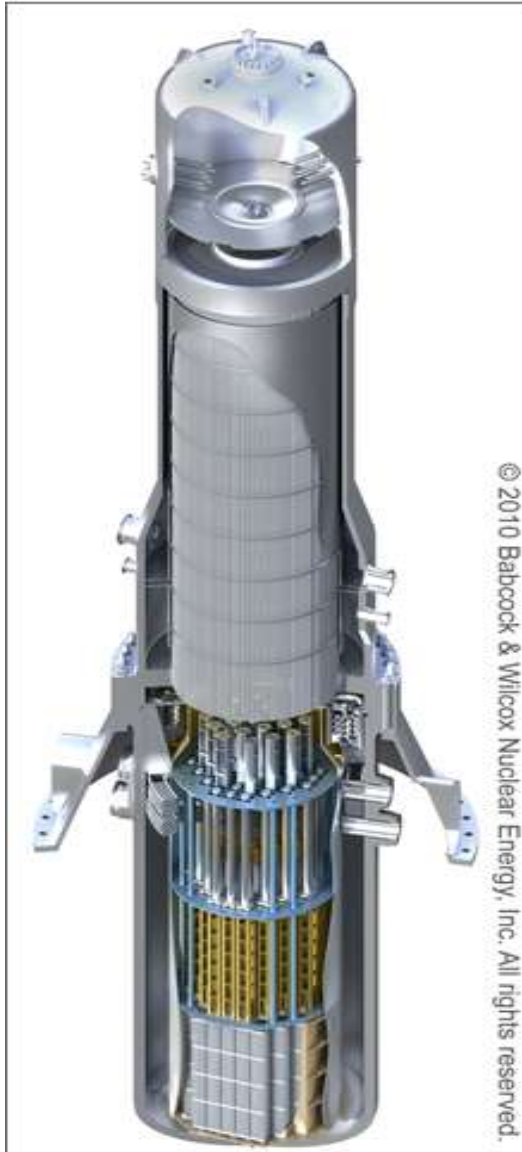
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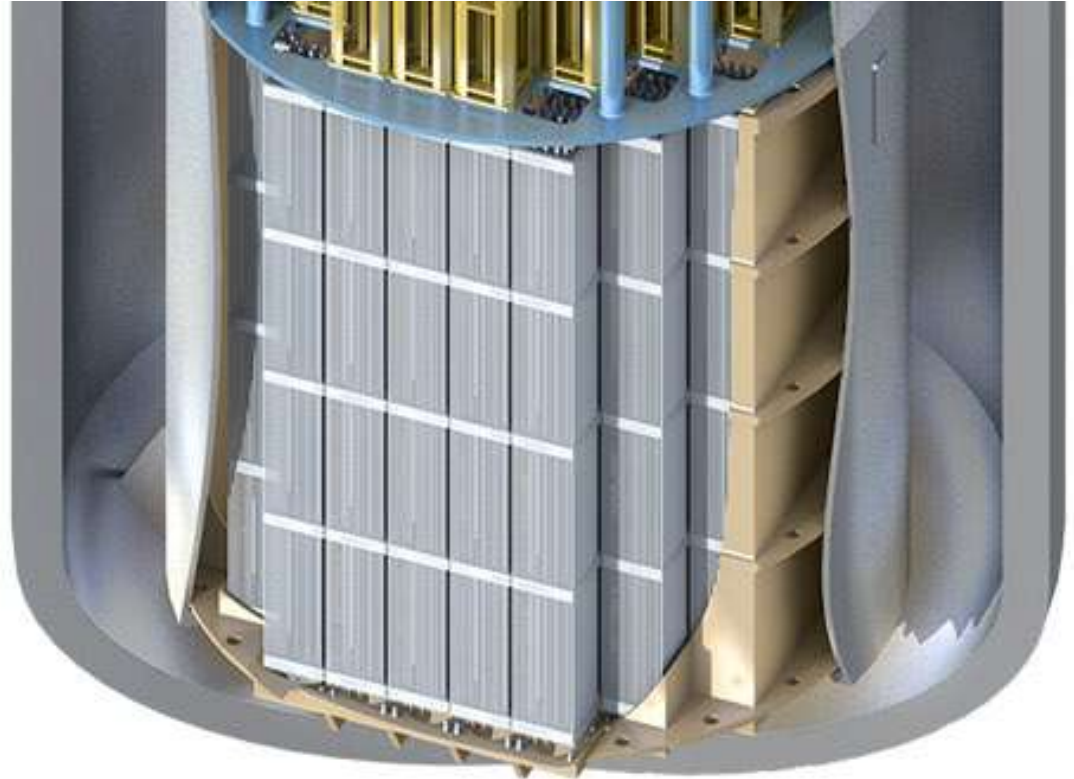
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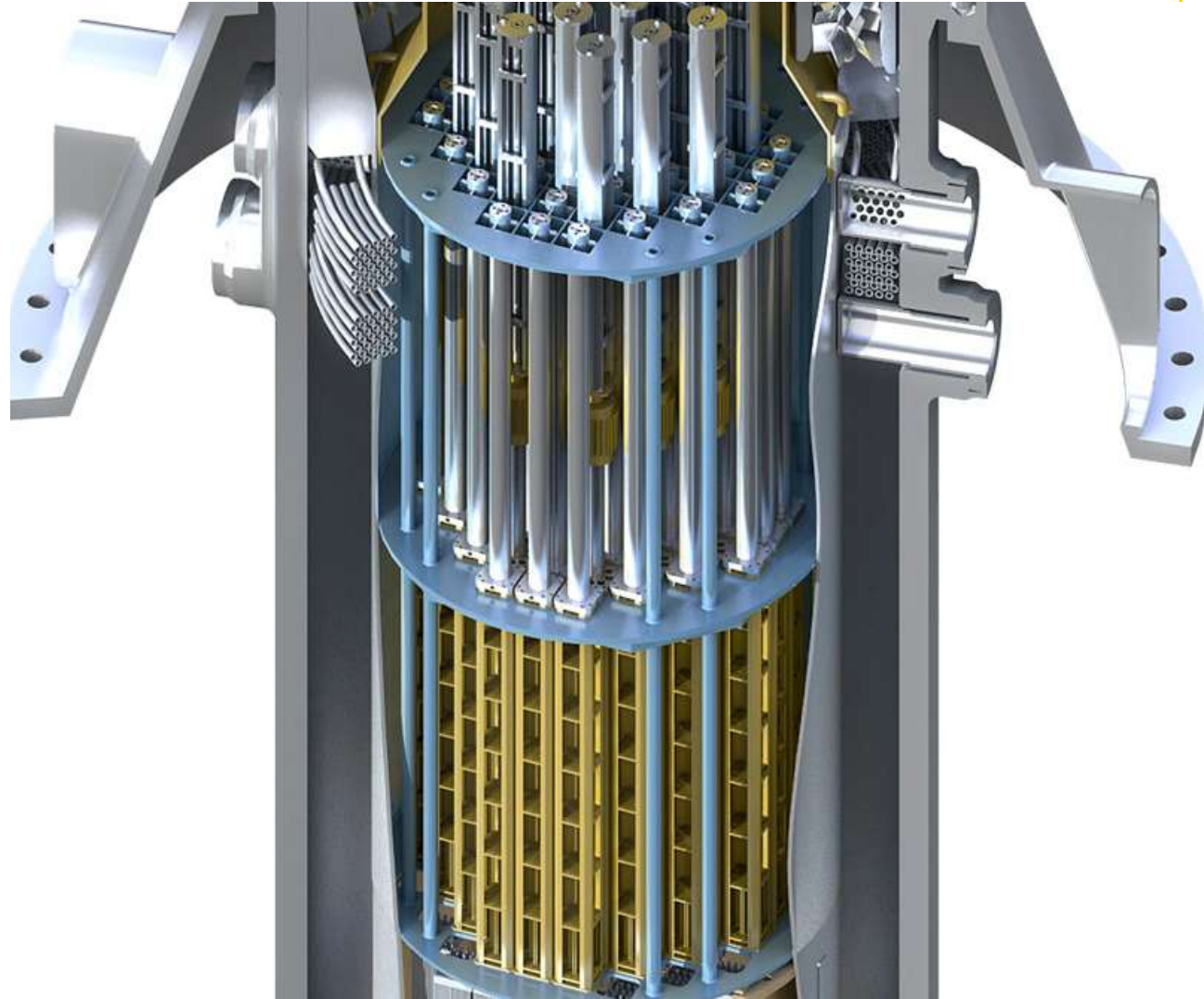
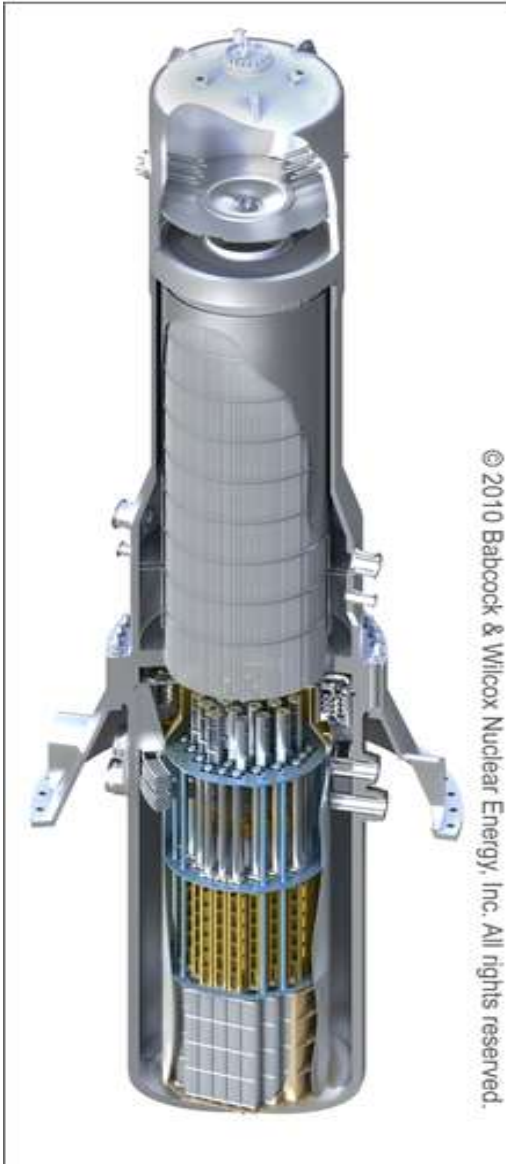
mPower – Reactor Core



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mPower – CRDMs



mPower – Steam Generator



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& Nuclear Engineering

mPower – Pressurizer



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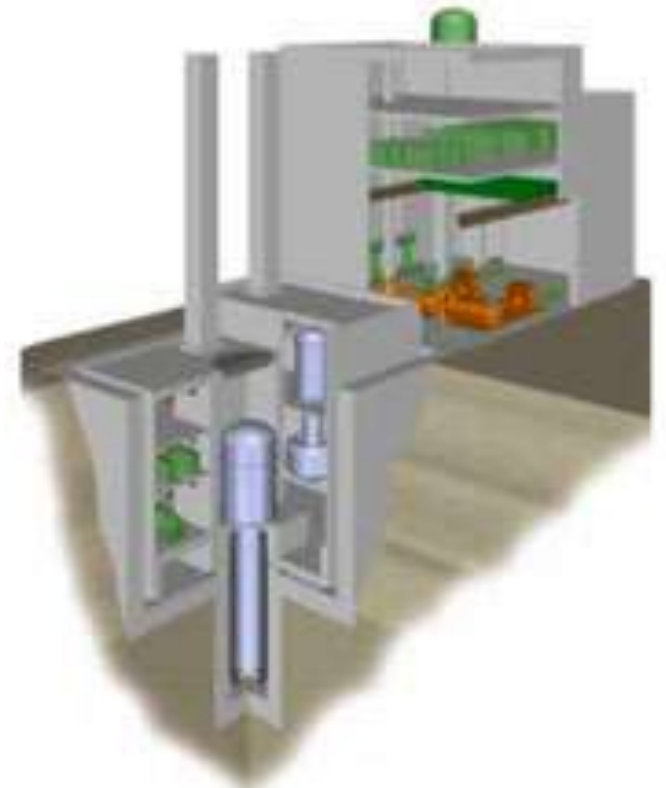
Floating Reactors

- Provide electricity, process heat and desalination in remote locations
- KLT-40S (150 MWt \rightarrow 35 MWe)
- VBER-150 (350 MWt \rightarrow 110 MWe)
- VBER-300 (325 MWe)



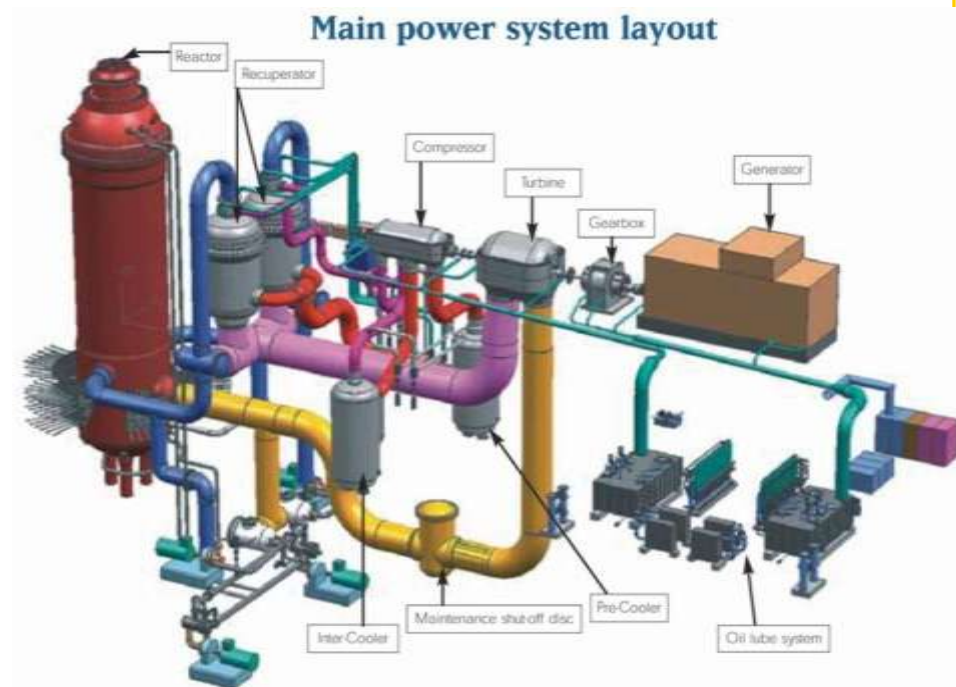
4S (Super Safe, Small and Simple)

- Toshiba & CRIEPI of Japan
- 50 MWe
- Sodium Cooled Fast Reactor
- 10 – 30 year refueling period
- Submitted for US NRC Pre Application Review
- Proposed for Galena, Alaska

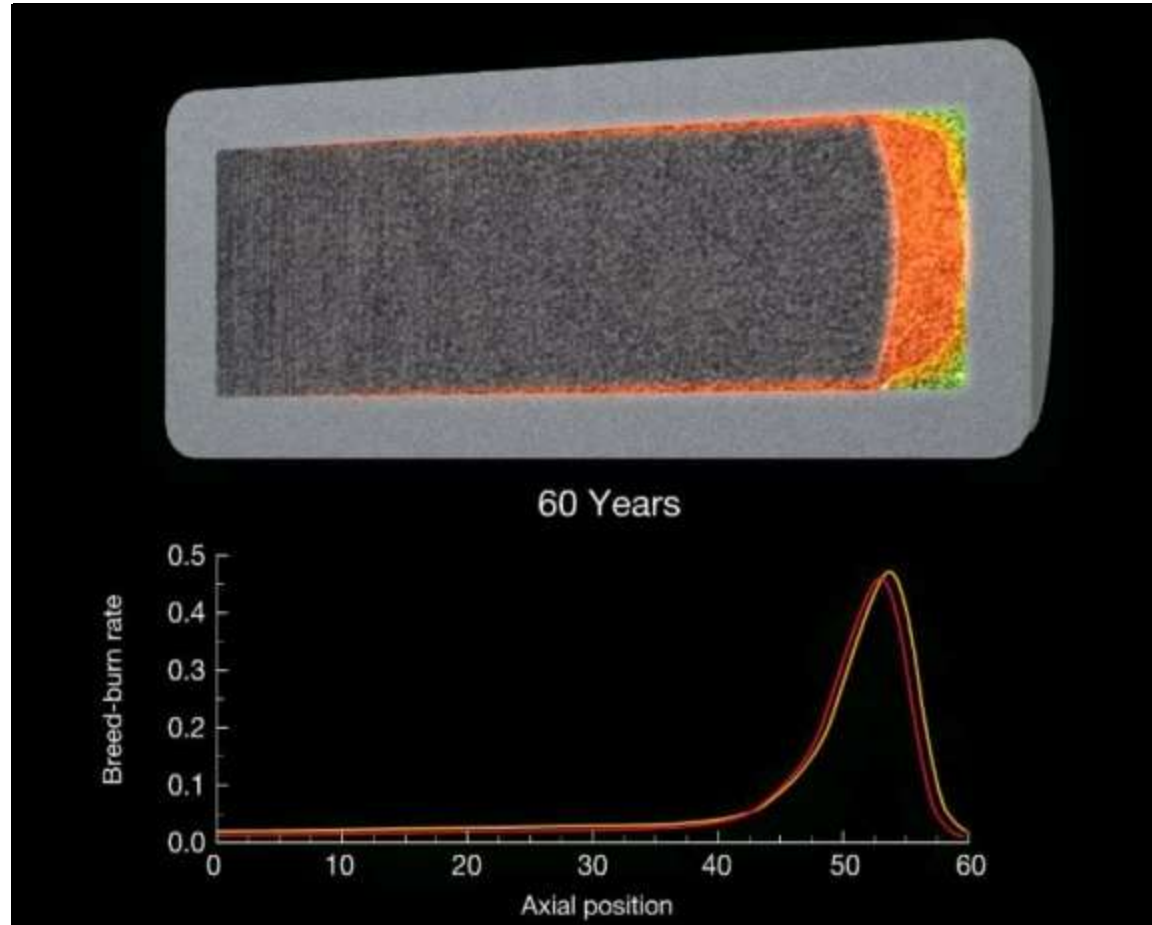


PBMR (Pebble Bed Modular Reactor)

- ESKOM, South Africa Government, Westinghouse
- Project currently mothballed
- Helium Gas Cooled
- 165 MWe
- Electrical and non-electrical applications



Travelling Wave Reactor



Travelling Wave Reactor Concept

- A reactor that breeds its own fuel
- The fission reaction takes place in a small area of the reactor and moves to where the fissionable fuel is being created.
- Breed-and-burn

 **1958**

Saveli M. Feinberg proposes a "breed-burn" reactor in which unenriched fuel is moved around the core to sustain fission

 **1979**

Michael J. Driscoll and others at MIT further evaluate breed-burn reactor ideas

 **1988**

Lev Feoktistov works on the concept in Russia and publishes an analysis of a concept of a physically safe reactor

 **1996**

Edward Teller, Lowell Wood (now at Intellectual Ventures), and others at Lawrence Livermore Lab detail ways to make breed-burn waves travel through a stationary fuel supply

 **2000**

Hugo van Dam publishes mathematical analyses of waves of fission moving inside nuclear fuels

 **2001**

Hiroshi Sekimoto begins a series of conceptual studies of various kinds of TWRs

 **Early 2000s**

Sergii Fomin and N. Shul'ga study the burning wave in fast reactors in the Ukraine

 **2006**

Intellectual Ventures begins detailed physics and engineering studies of the feasibility, cost, and features of various TWR designs

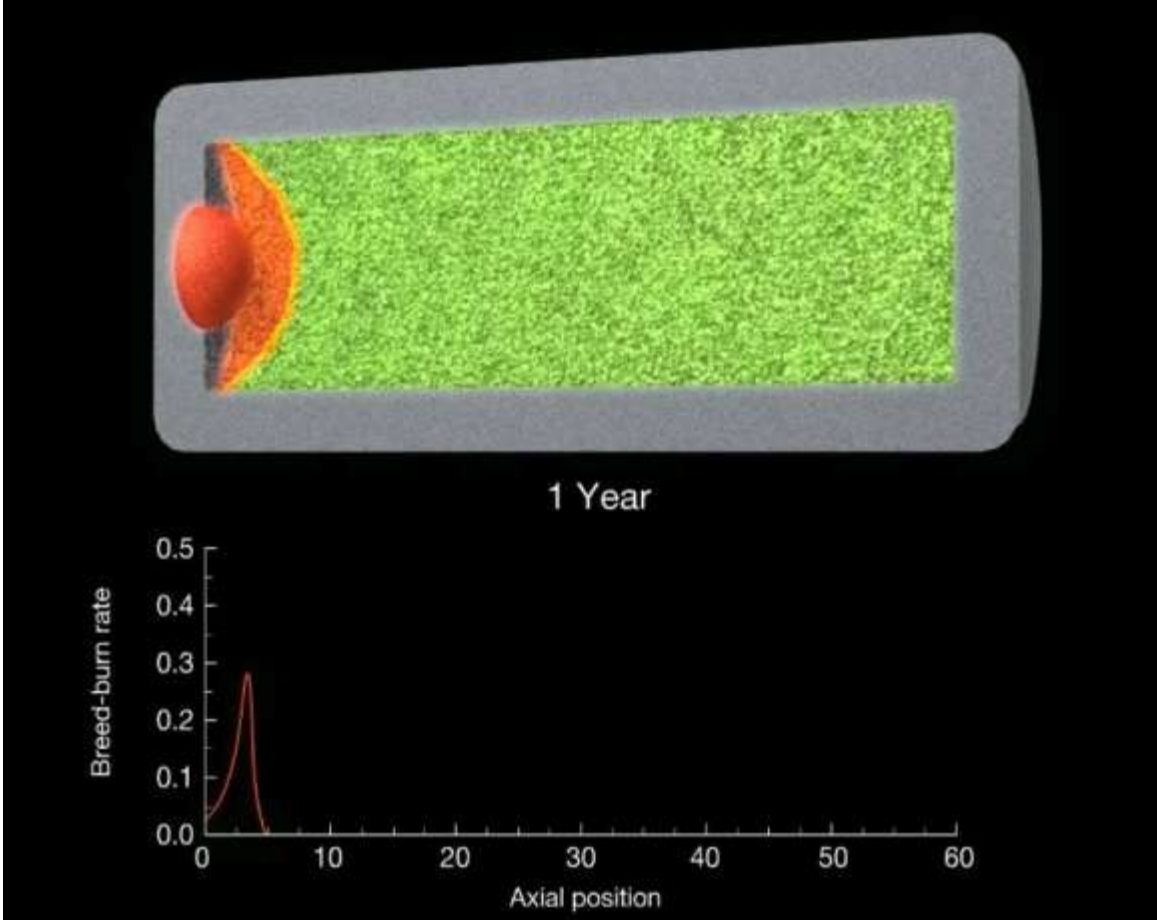


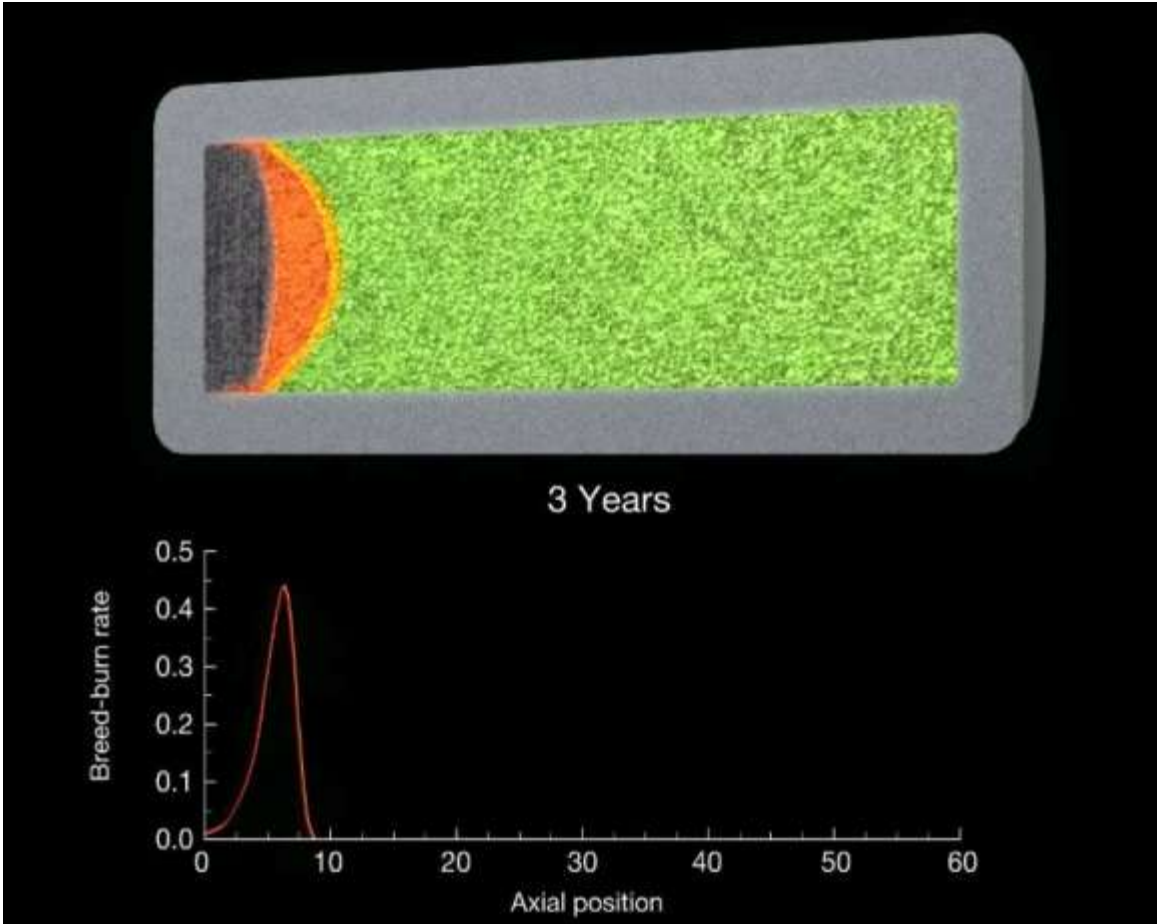
Concept

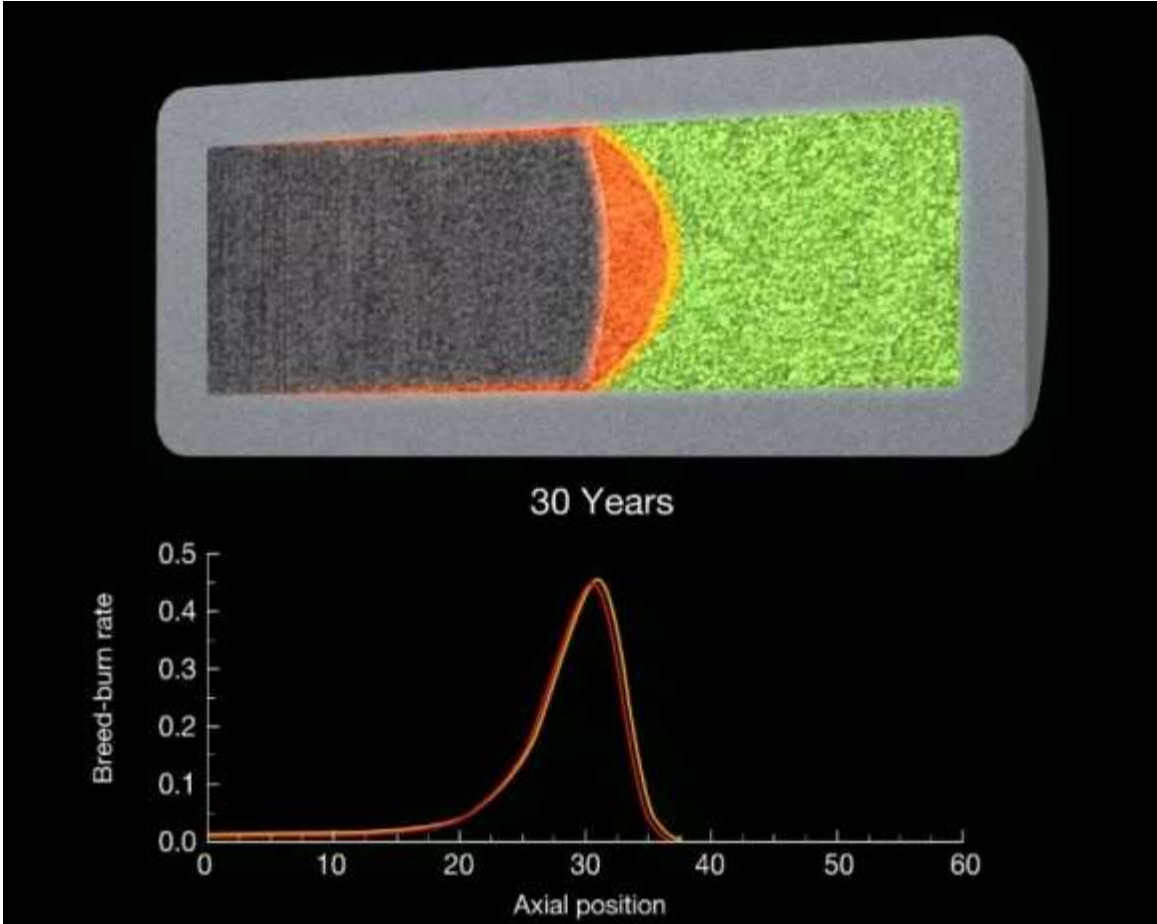
- Fast reactor

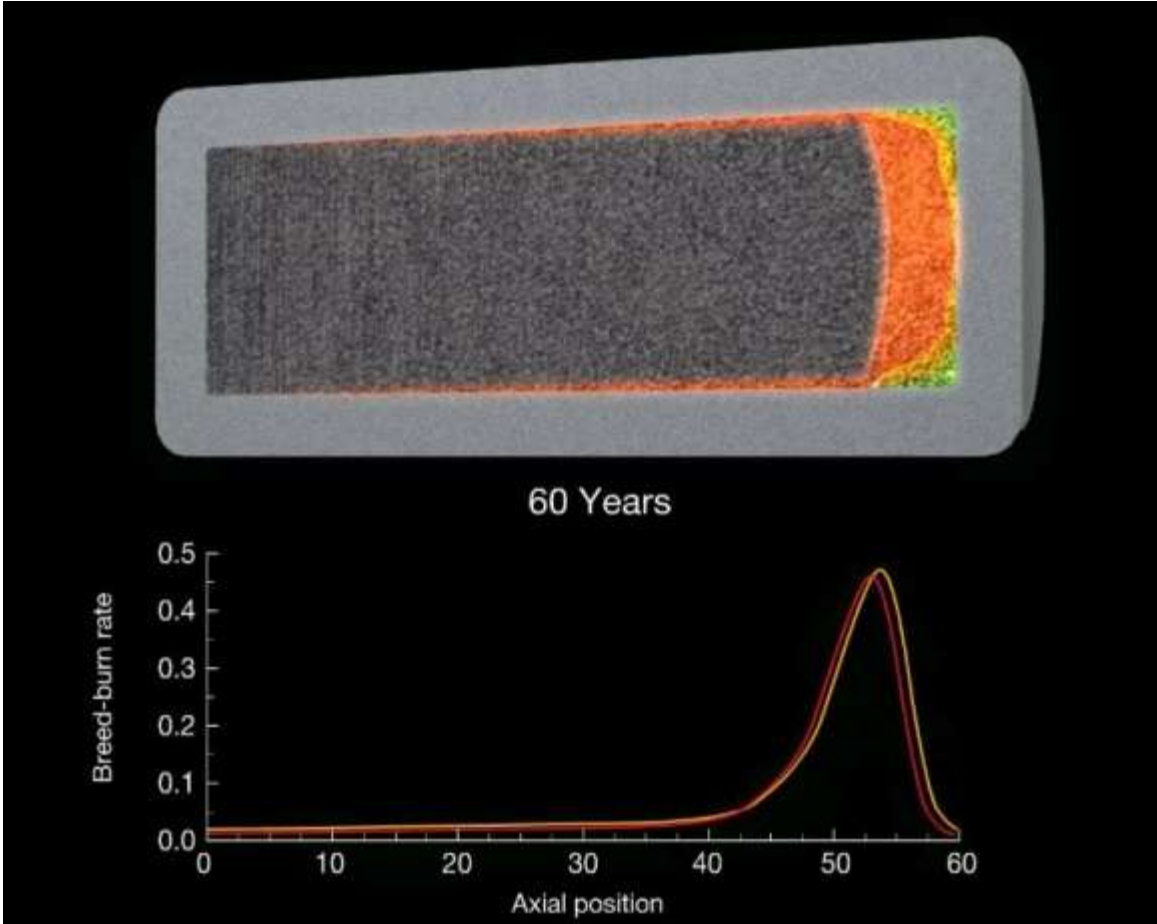


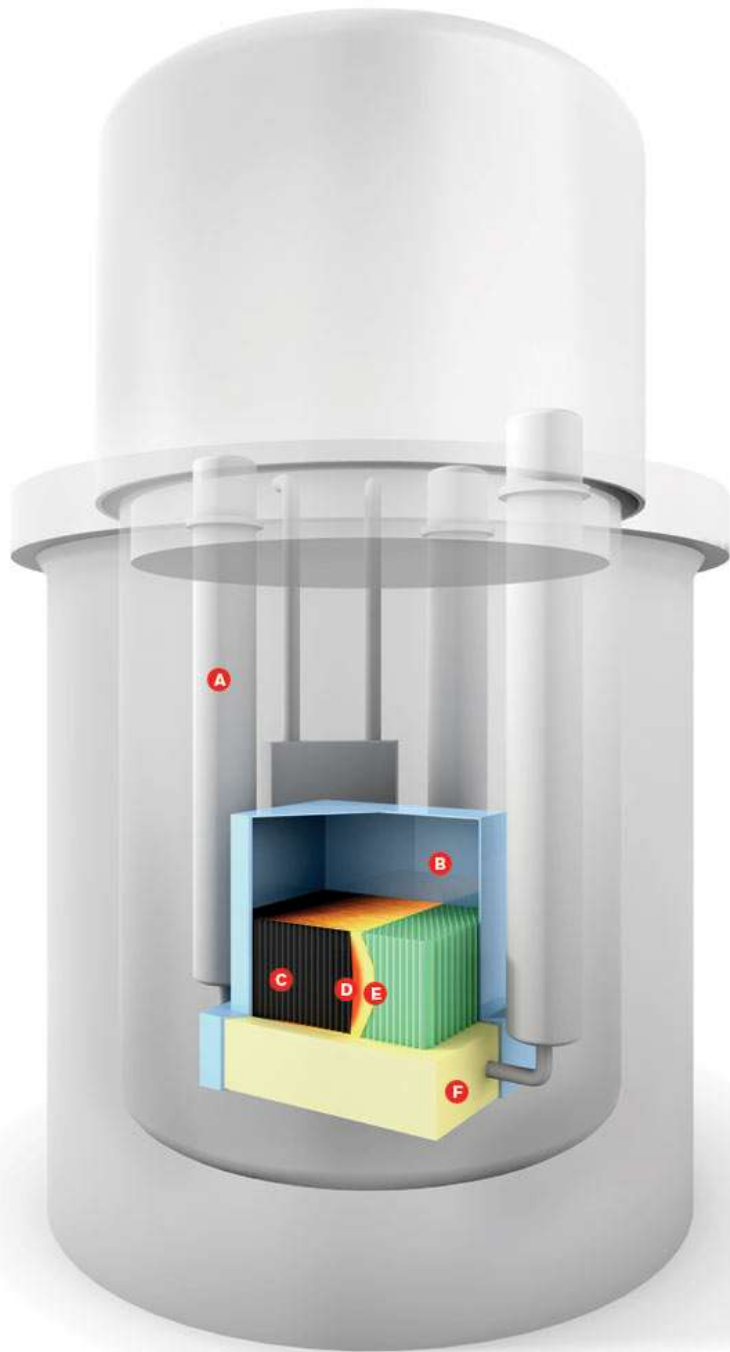
- Uses depleted Uranium (from mining tails)
 - Metallic fuel
 - projected global stockpiles of depleted uranium could sustain 80% of the world's population at U.S. per capita energy usages for over a millennium.
 - Needs a small amount of 10% enriched Uranium to start the reaction
 - Fertile fuel: natural Uranium, Thorium, spent fuel
- Sodium cooled
- Used fuel could be reprocessed to be used again





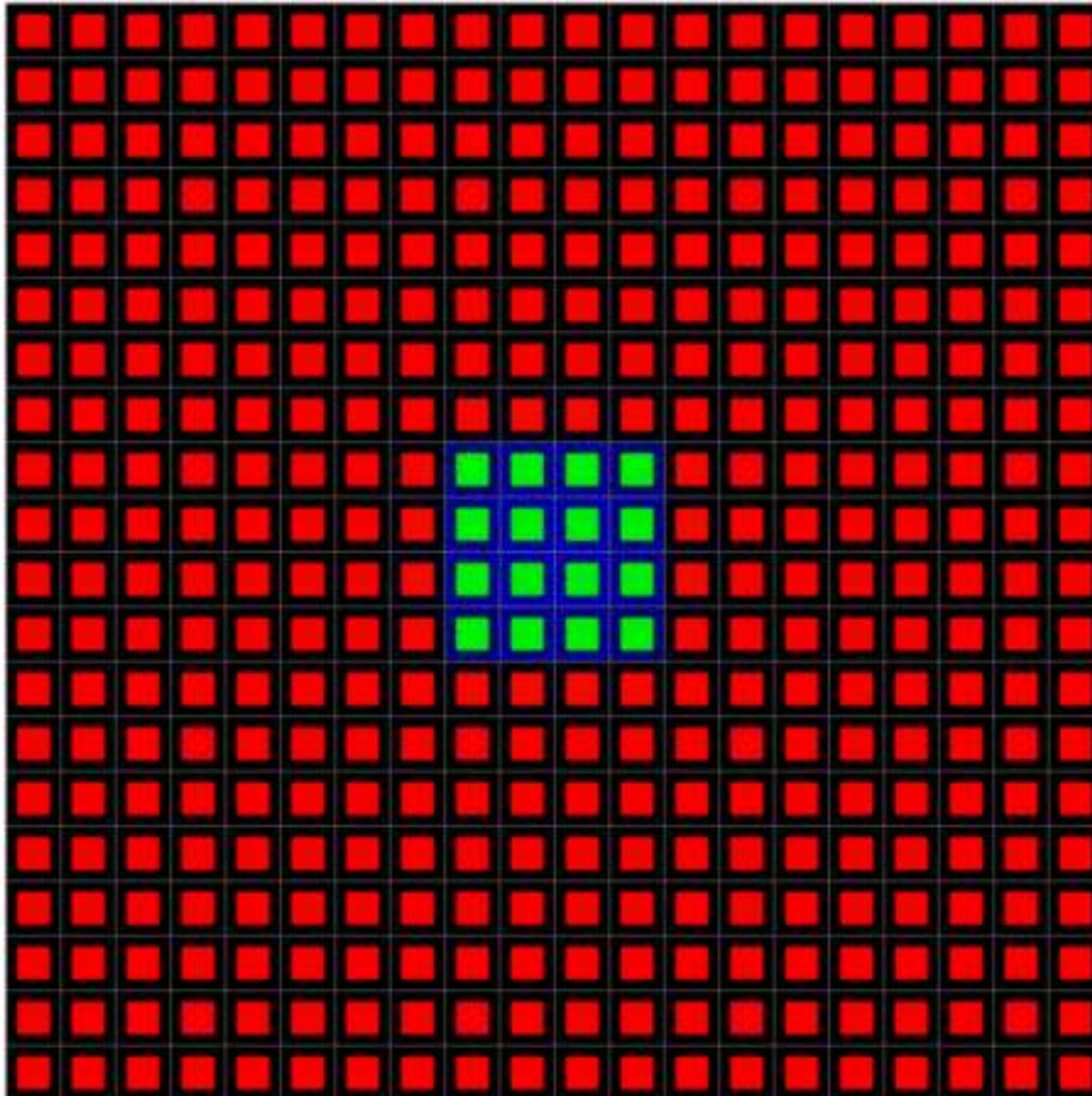






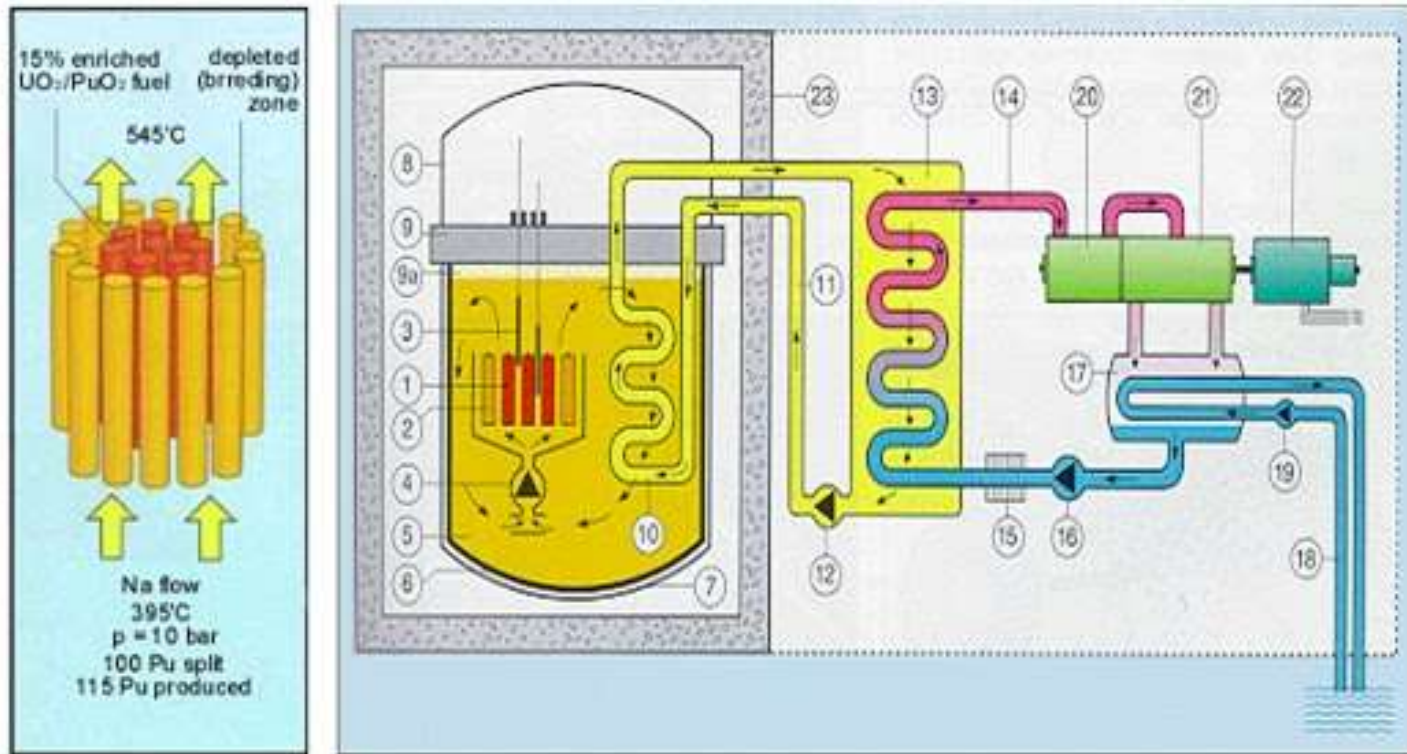
Standing Wave Reactor

- The wave does not move → the fuel assemblies move
- Engineering concept similar to a pool type Sodium reactors
- 40 – 60 year cycle
- Less U per kWh produced
 - Better burn-up
 - Higher thermal efficiencies





Pool Type Fast Reactor



- 1 Fuel (fissile material)
- 2 Fuel (breeder material)
- 3 Control rods
- 4 Primary Na pump
- 5 Primary Na coolant
- 6 Reactor vessel
- 7 Protective vessel
- 8 Reactor cover

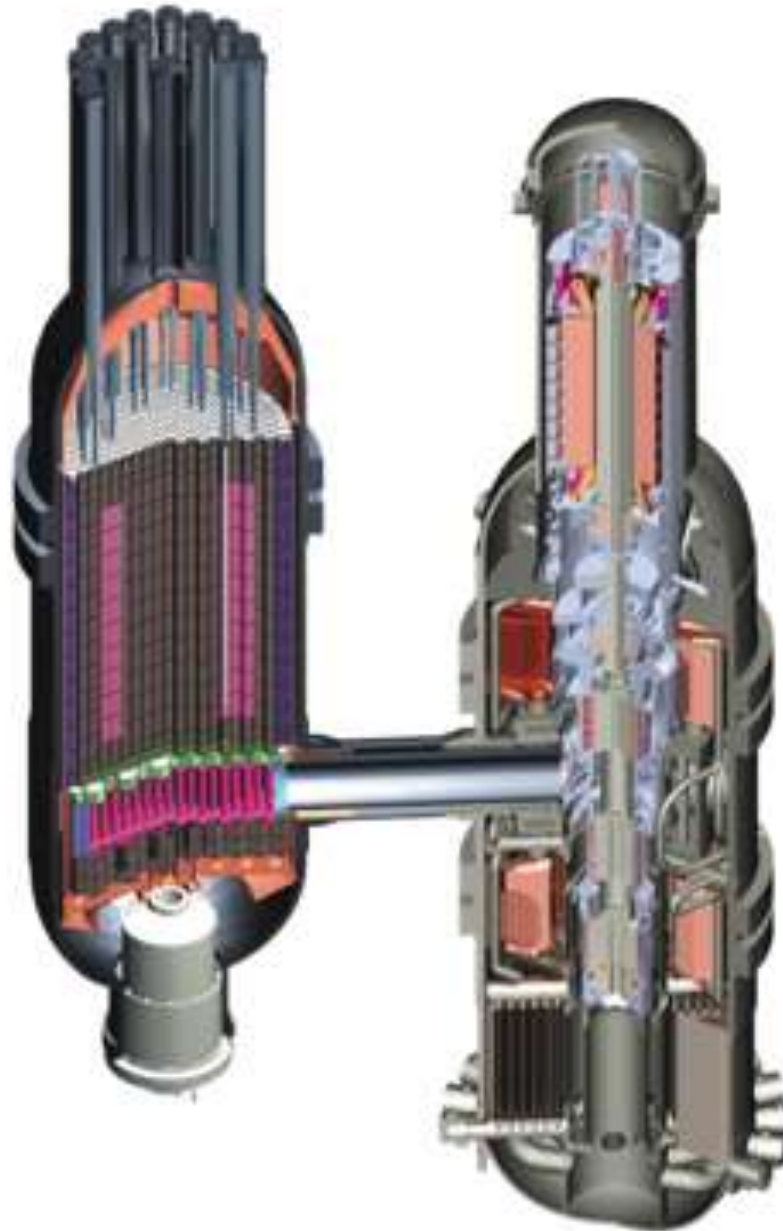
- 9 Cover
- 10 Na/Na heat exchanger
- 11 Secondary Na
- 12 Secondary Na pump
- 13 Steam generator
- 14 Fresh steam
- 15 Feedwater pre-heater
- 16 Feedwater pump

- 17 Condenser
- 18 Cooling water
- 19 Cooling water pump
- 20 High pressure turbine
- 21 Low pressure turbine
- 22 Generator
- 23 Reactor building

Status

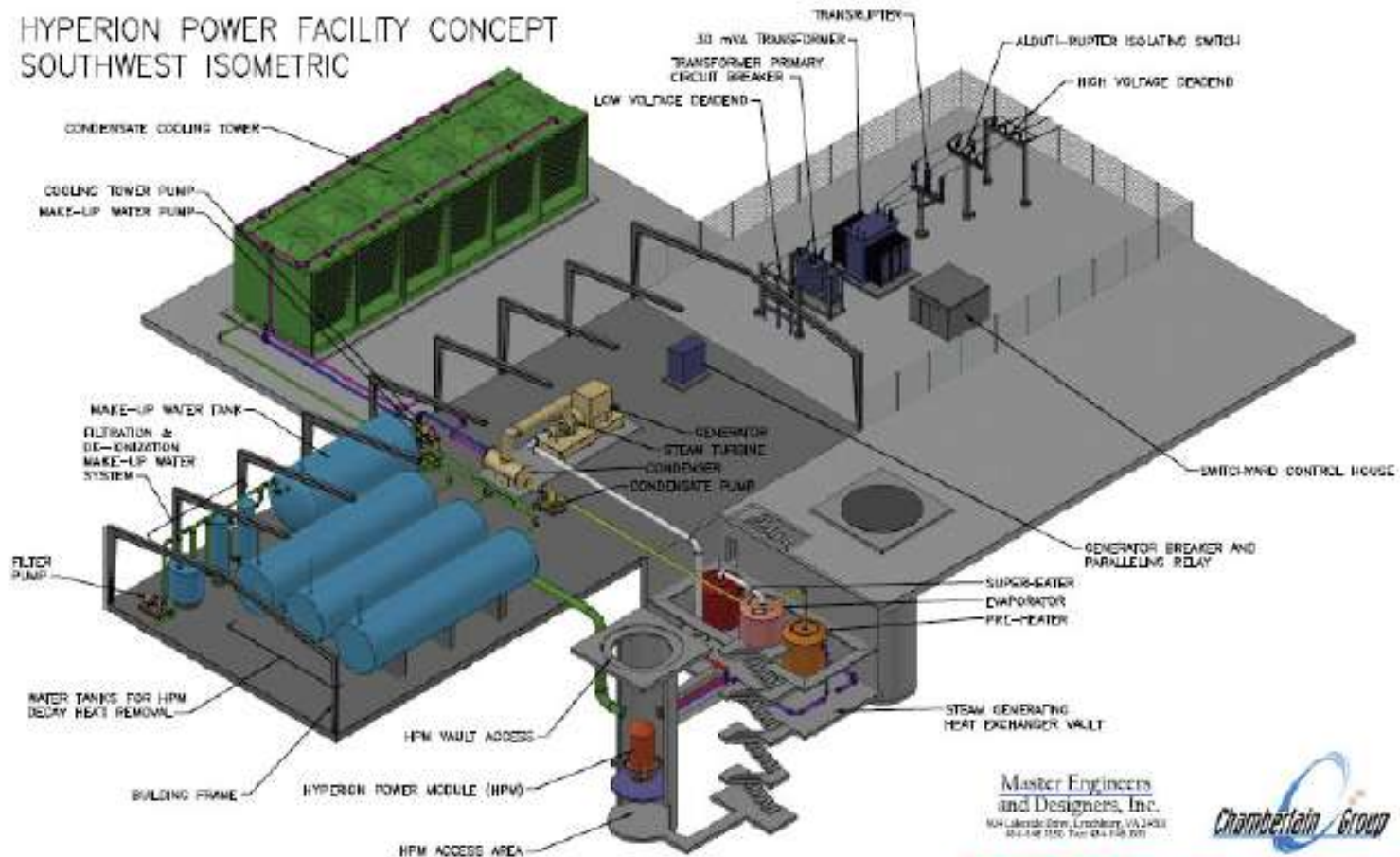
- TerraPower working on all technical issues to bring the concept to a commercial-ready state
- Expect first power-producing system by 2020
- Other related concepts
 - Japanese CANDU
 - US General Atomics Energy Multiplier Module (EM2)

EM2



Hyperion

HYPERION POWER FACILITY CONCEPT
SOUTHWEST ISOMETRIC



Master Engineers
and Designers, Inc.
504 Lakeside Drive, Lynchburg, VA 24503
434-548-1150 Fax: 434-758-0001



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GAS-COOLED REACTOR DEVELOPMENT

- More than 1400 reactor-years experience
- CO₂ cooled
 - 22 reactors generate most of the UK's nuclear electricity
 - also operated in France, Japan, Italy and Spain
- Helium cooled
 - operated in UK (1), Germany (2) and the USA (2)
 - current test reactors:
 - 30 MW(th) HTTR (JAERI, Japan)
 - 10 MW(th) HTR-10 (Tsinghua University, China)
- In South Africa a small 165 MWe prototype plant is planned
- Russia, in cooperation with the U.S., is designing a plant for weapons Pu consumption and electricity production
- France, Japan, China, South Africa, Russia and the U.S. have technology development programmes

Fast Reactor Development

– France:

- Conducting tests of transmutation of long lived waste & use of Pu fuels at Phénix (shutdown planned for 2009)
- Designing 300-600 MWe Advanced LMR Prototype “ASTRID” for commissioning in 2020
- Performing R&D on GCFR

– Japan:

- MONJU restart planned for 2009
- Operating JOYO experimental LMR (Shutdown for repair)
- Conducting development studies for future commercial FR Systems

– India:

- Operating FBTR
- Constructing 500 MWe Prototype Fast Breeder Reactor (commissioning 2010)

– Russia:

- Operating BN-600
- Constructing BN-800
- Developing other Na, Pb, and Pb-Bi cooled systems

– China:

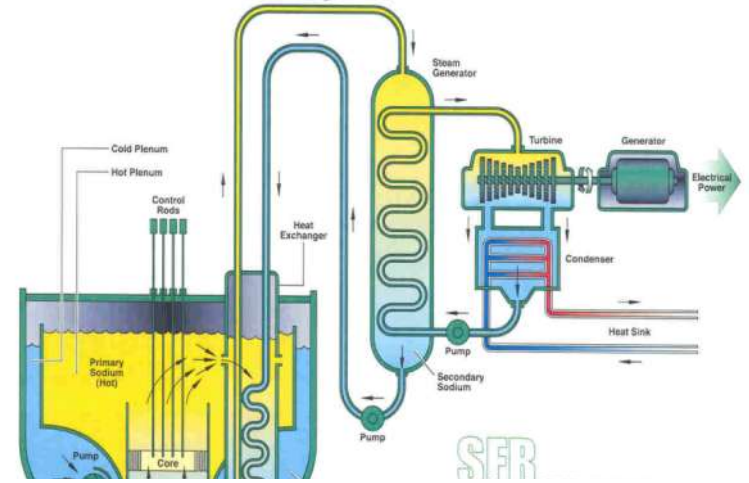
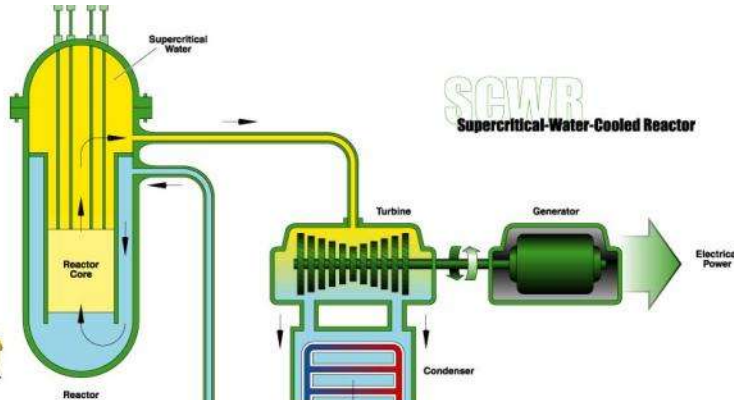
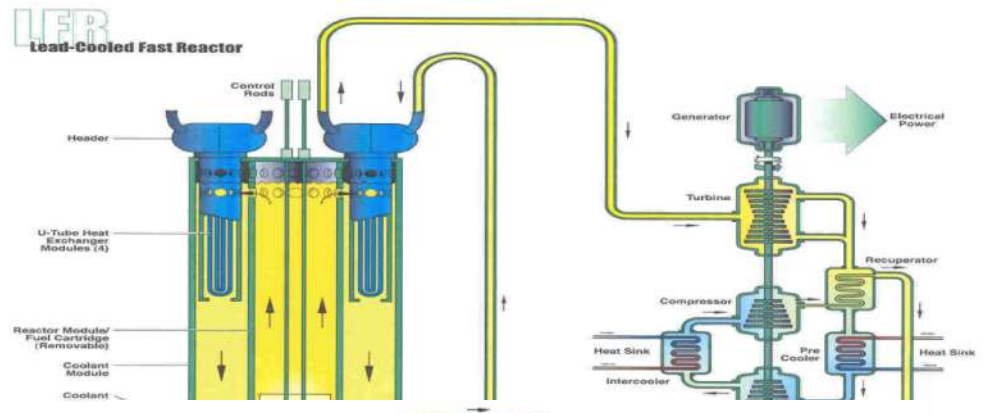
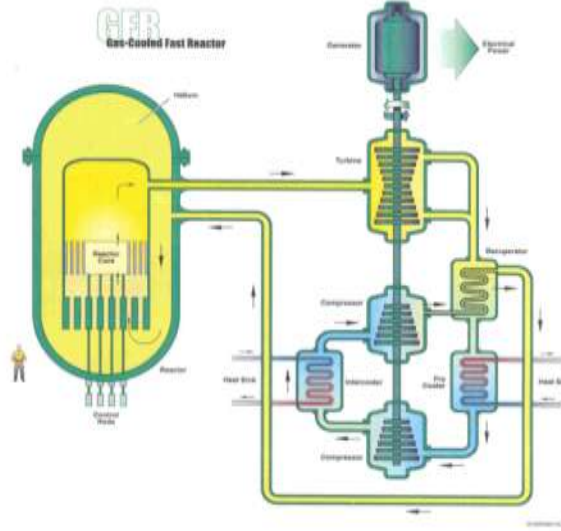
- Constructing 25 MWe CEFR – criticality planned in 2009

– Rep. of Korea:

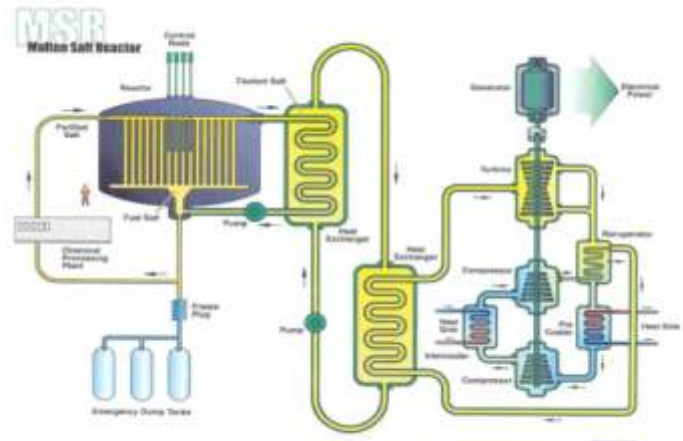
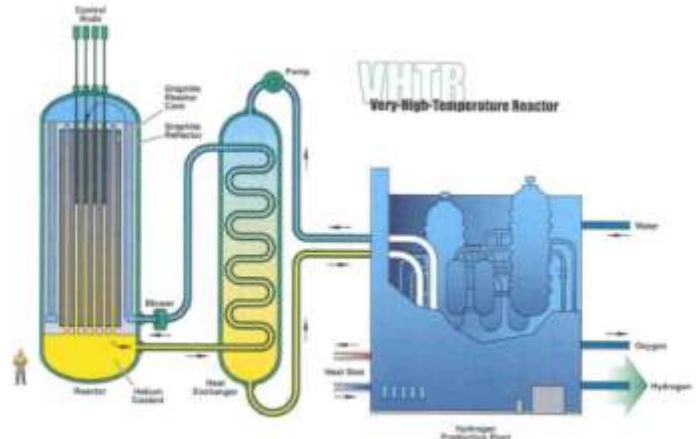
- Conceptual design of 600 MWe Kalimer is complete

– United States

- Under GNEP, planning development of industry-led prototype facilities:
 - Advanced Burner Reactor
 - LWR spent fuel processing



ion I



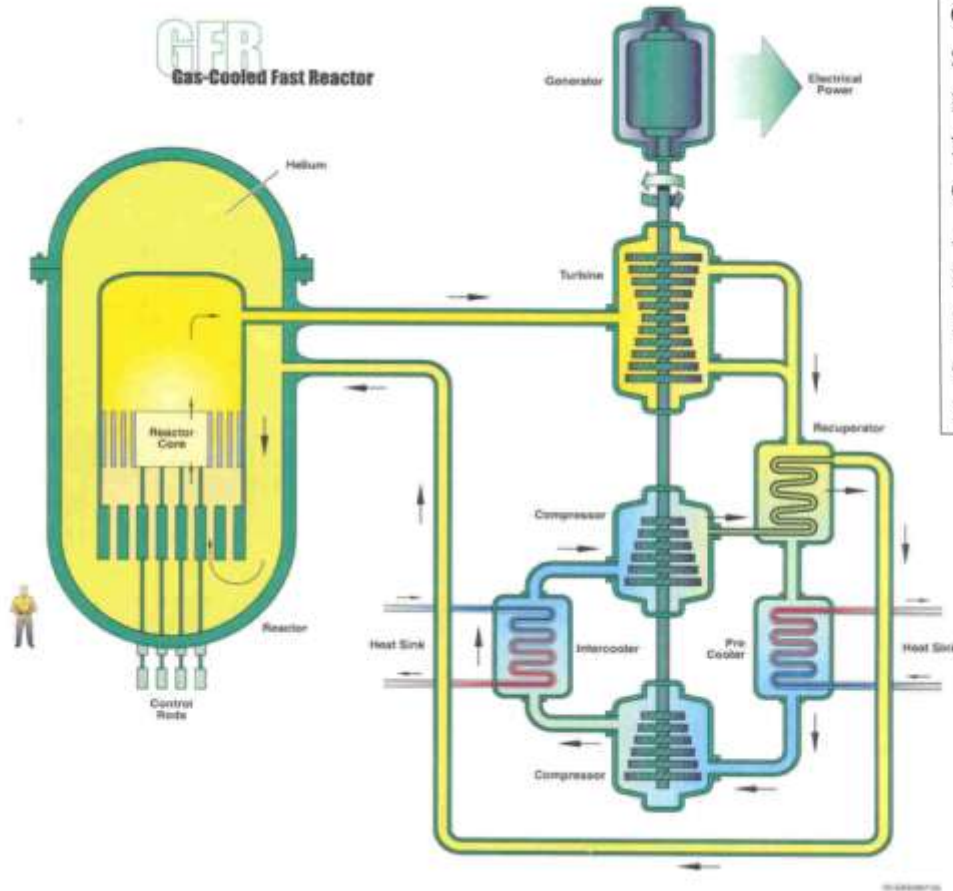
Generation IV Reactor Designs

- Several design concepts are under development to meet goals of
 - Economics
 - Sustainability
 - Safety and reliability
 - Proliferation resistance and physical protection
- All concepts (except VHTR) are based on closed fuel cycle
- Concepts include small, modular approaches
- Most concepts include electrical and non-electrical applications
- Significant R&D efforts are still required
- International cooperation needed for pooling of resources

Generation IV Reactor Designs

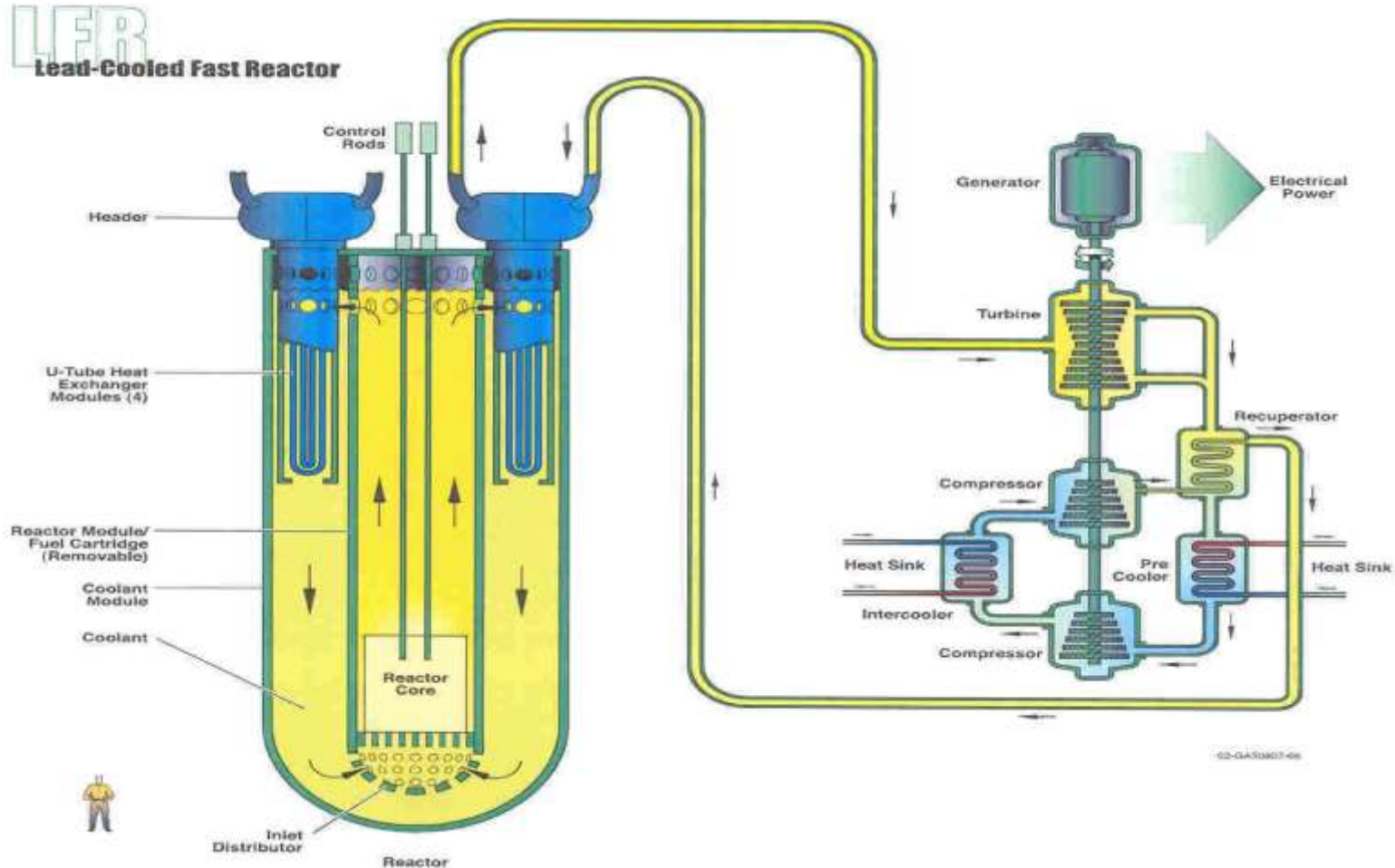
- Gas Cooled Fast Reactors (GFR)
- Very High Temperature Reactor (VHTR)
- Super-Critical Water Cooled Reactor (SCWR)
- Sodium Cooled Fast Reactor (SFR)
- Lead-Cooled Fast Reactor (LFR)
- Molten Salt Reactor (MSR)

Gas Cooled Fast Reactor



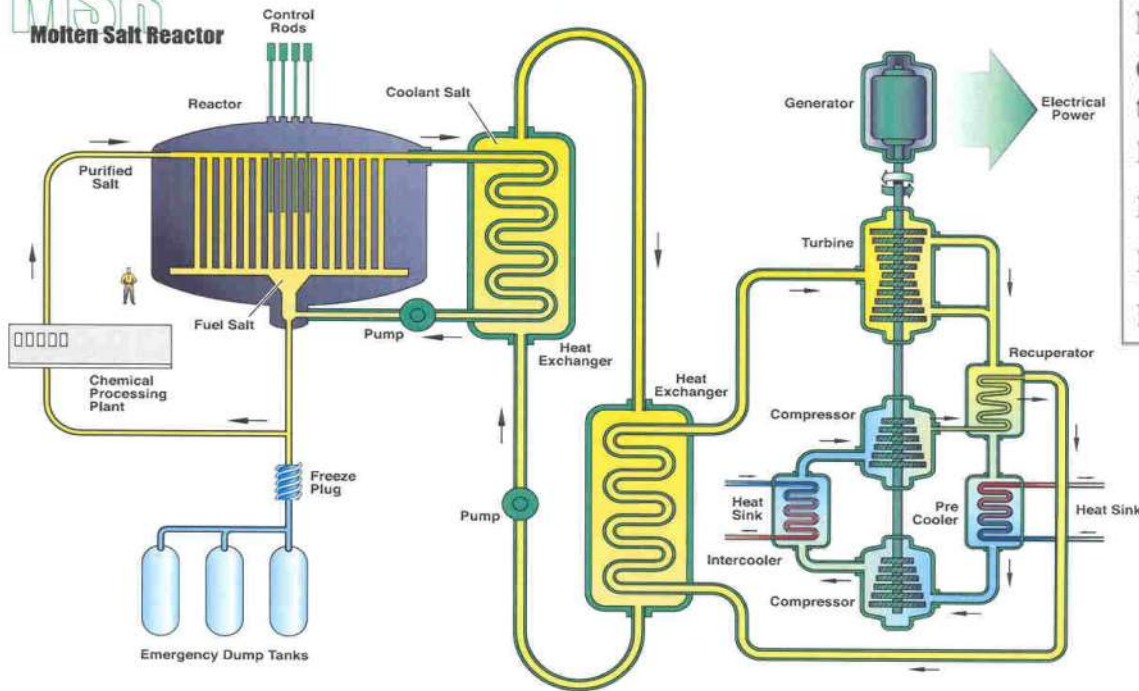
Reactor parameter	Reference Value
Coolant	Helium
Spectrum	Fast
Reactor power	600 MWth
Net plant efficiency (Brayton cycle)	48%
Coolant inlet/outlet temperature and pressure	490°C/850°C at 90 bar
Average power density	100 MWth/m ³
Reference fuel compound	UPuC/SiC with about 20% Pu content
Fuel cycle	Closed
Conversion ratio	Self-sufficient
Burn up	5% FIMA

Lead Cooled Fast Reactor



Molten Salt Reactor

MSR
Molten Salt Reactor

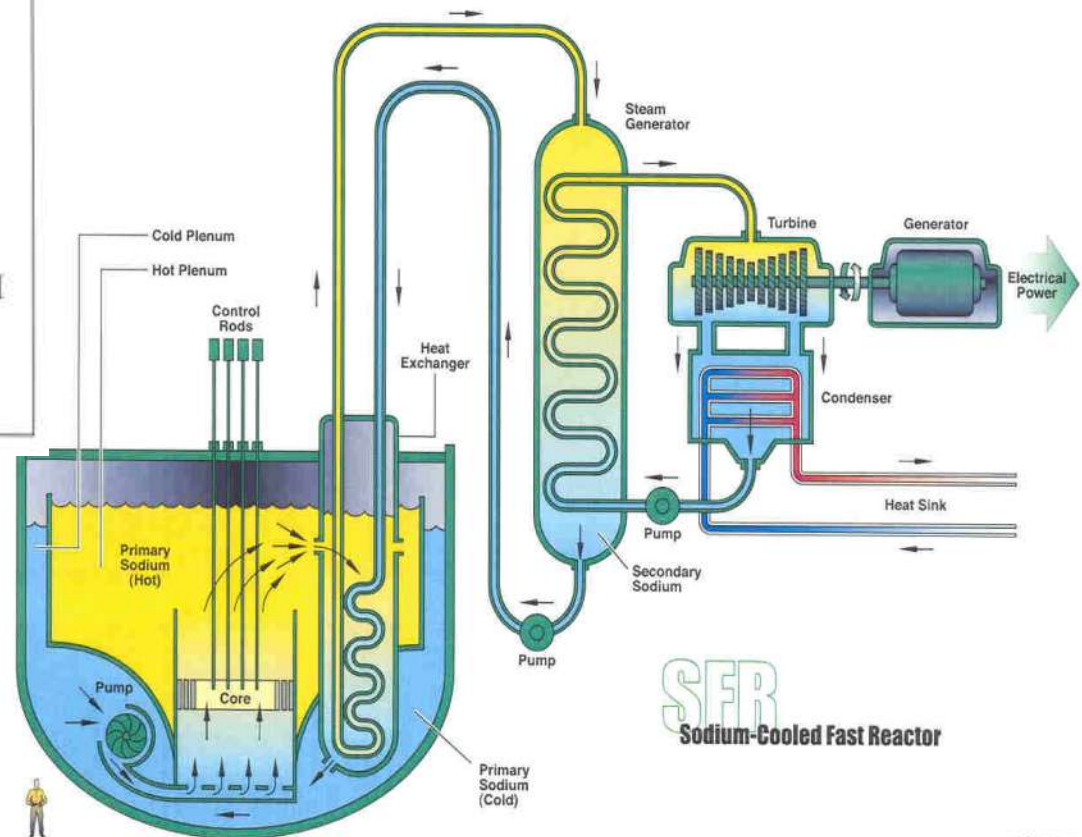


Reactor parameter	Reference Value
Coolant	Molten Salt
Spectrum	Thermal
Reactor power	1000 MWe
Net plant efficiency	44 to 50 %
Coolant inlet/outlet temperature and pressure	565 - 750°C (850°C for hydrogen production)
Fuel	Uranium/Plutonium Fluoride
Fuel cycle	Closed
Power Density	22MWth/m ³
Moderator	Graphite

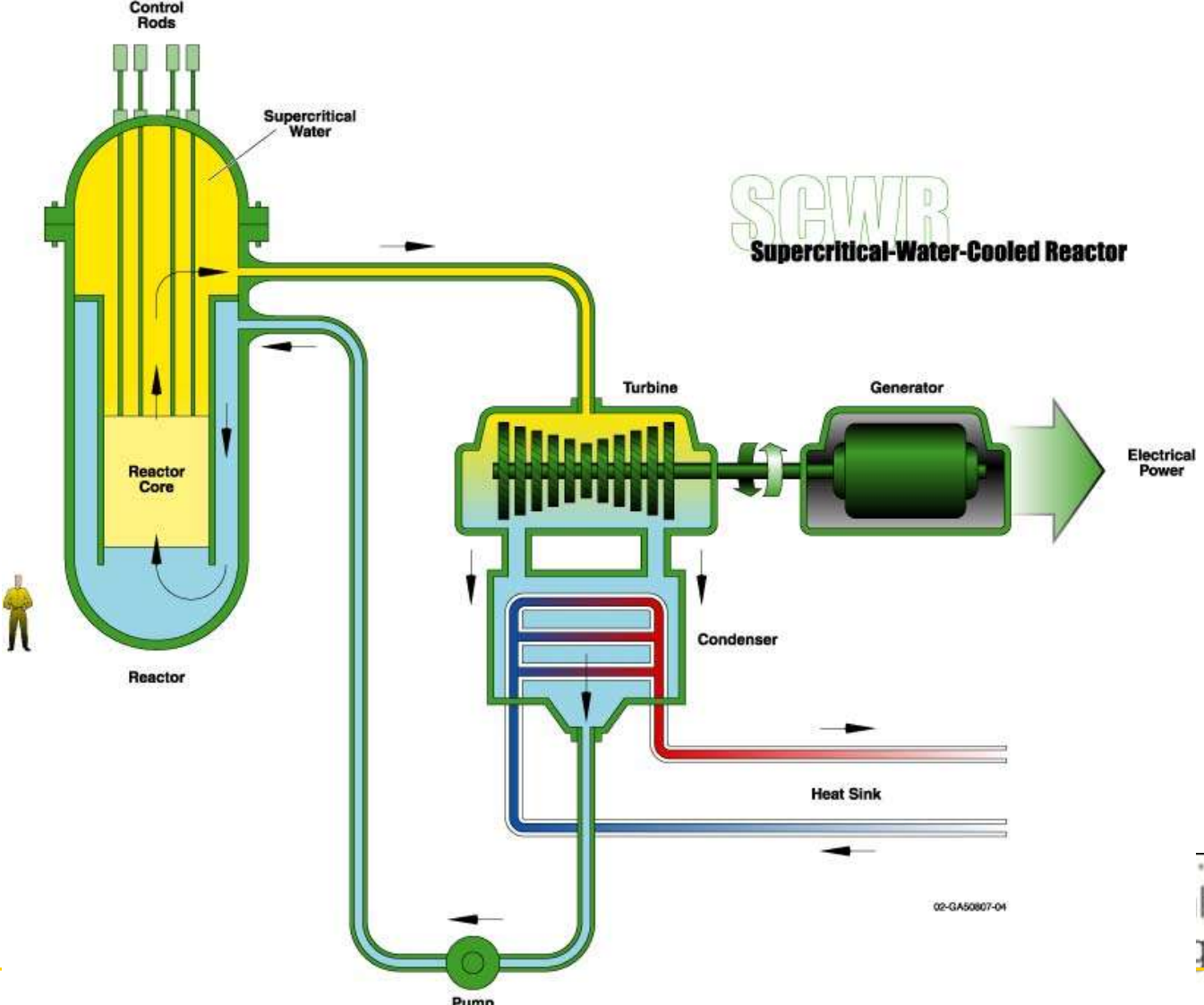
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Sodium cooled Fast Reactor

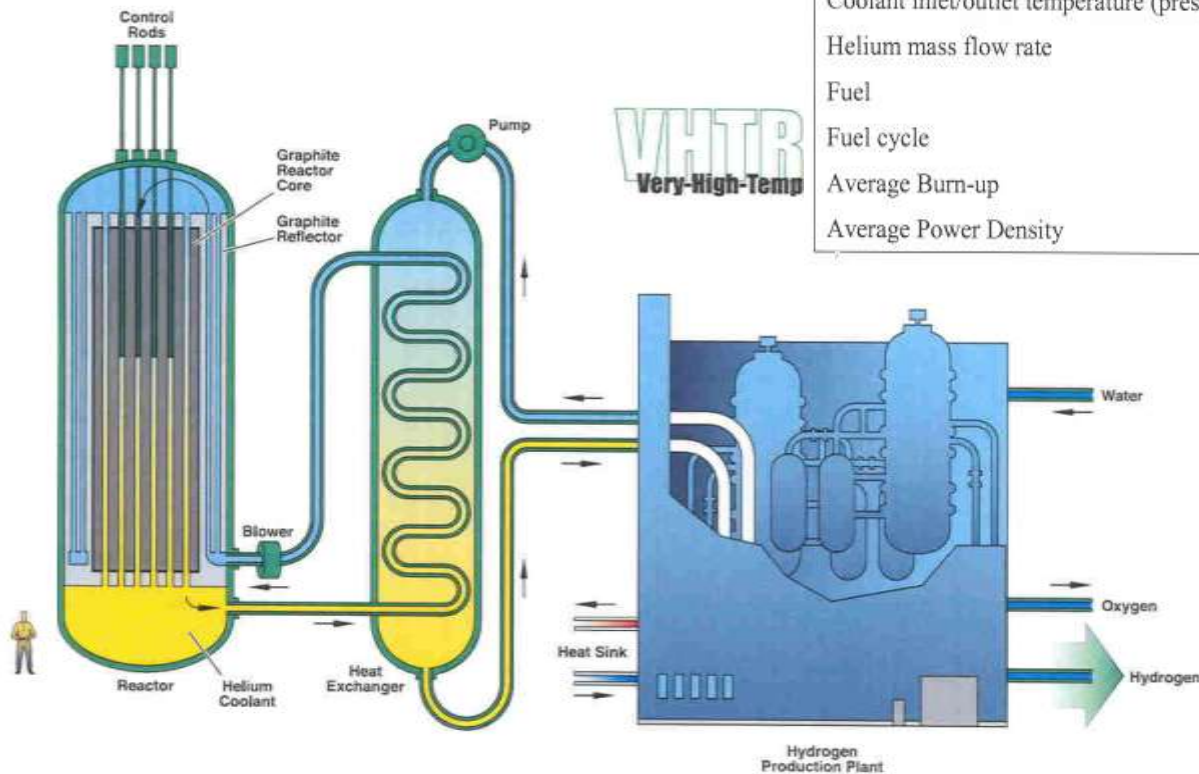
Reactor parameter	Reference Value
Coolant	Sodium
Spectrum	Fast
Reactor power	1000-5000 MWth
Design	Pool type
Coolant outlet temperature and pressure	530-550°C, 1 bar
Fuel	Oxide or metal alloy
Fuel cycle	Closed
Average Burn-up	About 150-200 GWD/MTHM
Conversion ratio	0.5-1.30
Average Power Density	350 MWth/m ³



Super-Critical Water Cooled Reactor



Very High Temperature Reactor



Reactor parameter	Reference Value
Coolant	Helium
Spectrum	Thermal
Reactor power	600 MWth
Coolant inlet/outlet temperature (pressure)	640/1000°C (depending on process)
Helium mass flow rate	320 Kg/s
Fuel	UO ₂ in ZrC-coated particles in blocks, pins or pebbles
Fuel cycle	Open
Average Burn-up	150-200GWD/MTHM
Average Power Density	6-10 MWth/m ³